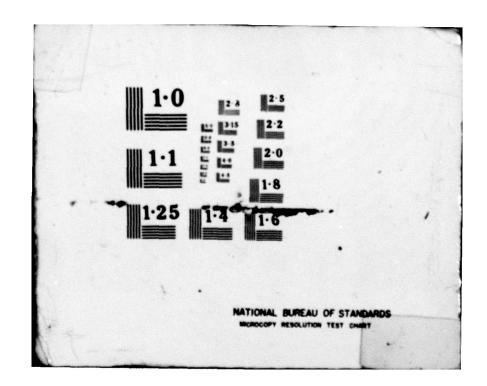
AD-A077 447 NEW YORK STATE DEPT OF ENVIRONMENTAL CONSERVATION ALRANY F/G 13/13
NATIONAL DAM SAFETY PROGRAM. LOWER FULTON DAM (GRANBY) (INVENTOR--ETC(U) SEP 79 J B STETSON DACW51-79-C-0001 UNCLASSIFIED NL. 1 of 2 AD-A077447



1 41 4, AD A 0 77

OSWEGO RIVER BASIN

LOWER FULTON DAM (GRANBY)

OSWEGO COUNTY **NEW YORK**

INVENTORY NO NY 406

(10) John B. /Stetson 171 (15) DACW51-79-C-0001

PHASE I INSPECTION REPORT NATIONAL DAM SAFETY PROGRAM

> Lower Fulton Dam (Granby) (Inventory Number NYJ406). Oswego River Basin, Oswego County, New York. Phase I Inspection Report, APPROVED TOP SHOULD RELEASE;

DISTRIBUTION LIMITED

CONTRACT NO. DACW-51-79-C0001



NEW YORK DISTRICT CORPS OF ENGINEERS

JULY 19179 11 29 026

DISCLAIMER NOTICE

THIS DOCUMENT IS BEST QUALITY PRACTICABLE. THE COPY FURNISHED TO DDC CONTAINED A SIGNIFICANT NUMBER OF PAGES WHICH DO NOT REPRODUCE LEGIBLY.

SECURITY CLASSIFICATION OF READ INSTRUCTIONS REPORT DOCUMENTATION PAGE BEFORE COMPLETING FORM 3. RECIPIENT'S CATALOG NUMBER I. REPORT NUMBER 2. GOVT ACCESSION NO. Phase I Inspection Report TYPE OF REPORT & PERIOD COVERED Phase ! Inspection Report National Dam Safety Program Lower Fulton Dam (Granby) Oswego River Basin, Oswego County, New York 6. PERFORMING ORG. REPORT NUMBER Inventory No. 406 8. CONTRACT OR GRANT NUMBER(+) AUTHOR(a) John B. Stetson, P.E. DACW-51-79-C-0001 10. PROGRAM ELEMENT, PROJECT, TASK AREA & WORK UNIT NUMBERS 9. PERFORMING ORGANIZATION NAME AND ADDRESS Stetson-Dale Engineering Company Bankers Trust Building Utica, New York 13501 12. REPORT DATE 11. CONTROLLING OFFICE NAME AND ADDRESS 28 September 1979 New York State Department of Environmental Con-13. NUMBER OF PAGES servation/ 50 Wolf Road Albany, New York 12233
MONITORING AGENCY NAME & ADDRESS(II dittorent from Controlling Office) 15. SECURITY CLASS. (of this report) Department of the Army UNCLASSIFIED 26 Federal Plaza/ New York District, CofE ISO DECLASSIFICATION/DOWNGRADING

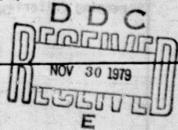
16. DISTRIBUTION STATEMENT (of this Report)

New York, New York 10007

Approved for public release; Distribution unlimited.

17. DISTRIBUTION STATEMENT (of the obstract entered in Block 20, if different from Report)

18. SUPPLEMENTARY NOTES



19. KEY WORDS (Continue on reverse side if necessary and identify by block number)

Dam Safety National Dam Safety Program Visual Inspection Hydrology, Structural Stability

Lower Fulton Dam (Granby) Oswego County Fulton

26. ABSTRACT (Continue on reverse side if recreasery and identify by block number)

AT EXPENSE A STANSFACE FROM SET TRUE FO

This report provides information and analysis on the physical condition of the dam as of the report date. Information and analysis are based on visual inspection of the dam by the performing organization.

Examination of available documents and a visual inspection of the dam did not reveal conditions which constitute an immediate hazard to human life or property. However, additional studies should be undertaken to further evaluate conditions affecting the dam.

DD 1 AM 73 1473 EDITION OF 1 HOVES IS OBSOLETE

UNCLASSIFIED

Additional structural investigations should be initiated and completed within one year concerning the stability and through-the-dam seepage. The remaining deficiencies requiring remedial work should be completed within the next construction season. The following improvement needs have been identified:

- Repair the spillway slab and verify the structural integrity of 1. the spillway section.
- Investigate the interior of the dam to evaluate the condition of 2. the old masonry dam, to refine the stability analysis and to evaluate the severity of through-the-dam seepage.
- 3. Repair the abutment walls which are severely eroded at the water line.
- Repair the mechanical equipment which operates the sluice gates.
- Investigate the structural integrity and repair the lock walls. particularly where the walls are attached to or adjacent to the spillway or where a hazard potential related to loss of life or property is presented.

Computations prepared according to the Corps of Engineers' Screening Criteria establishes the spillway capacity of 35,000 cfs at 43% of PMF with the PMF and 1/2 PMF flows at 81,900 cfs and 45,800 cfs respectively. The spillway has been determined to be inadequate to pass the 1/2 PMF, but retains stability under loads providing that the effective base section of the spillway as assumed in the stability computations of this report is verified. Therein, the spillway

would not be considered seriously inadequate based on the Corps of Engineers' Screening Criteria, since the dam would be stable under the 1/2 PMF.

To be decided as a series of the manager of the property of the property of the do Sanad sin graviture South Dispersonal Company of the bill

Sent and Country Country of the Country of the Country

the enthanger the damber the section of organization.

Section of the County C forme Fulton Dam (Cranby) Intton

「一」ではカラダ ▼1 m (無限) (地域) (地域) (で) 東京文

PREFACE

This report is prepared under guidance contained in the Recommended Guide-lines for Safety Inspection of Dams, for Phase I Investigations. Copies of these guidelines may be obtained from the Office of Chief of Engineers, Washington, D.C. 20314. The purpose of a Phase I Investigation is to identify expeditiously those dams which may pose hazards to human life or property. The assessment of the general condition of the dam is based upon available data and visual inspections. Detailed investigation, and analyses involving topographic mapping, subsurface investigations, testing, and detailed computational evaluations are beyond the scope of a Phase I Investigation; however, the investigation is intended to identify any need for such studies.

In reviewing this report, it should be realized that the reported condition of the dam is based on observations of field conditions at the time of inspection along with data available to the inspection team. In cases where the reservoir was lowered or drained prior to inspection, such action, while improving the stability and safety of the dam, removes the normal load on the structure and may obscure certain conditions which might otherwise be detectable if inspected under the normal operating environment of the structure.

It is important to note that the condition of a dam depends on numerous and constantly changing internal and external conditions, and is evolutionary in nature. It would be incorrect to assume that the present condition of the dam will continue to represent the condition of the dam at some point in the future. Only through frequent inspections can unsafe conditions be detected and only through continued care and maintenance can these conditions be prevented or corrected.

Phase I inspections are not intended to provide detailed hydrologic and hydraulic analyses. In accordance with the established Guidelines, the Spillway Test flood is based on the estimated "Probable Maximum Flood" for the region (greatest reasonably possible storm runoff), or fractions thereof. Because of the magnitude and rarity of such a storm event, a finding that a spillway will not pass the test flood should not be interpreted as necessarily posing a highly inadequate condition. The test flood provides a measure of relative spillway capacity and serves as an aide in determining the need for more detailed hydrologic and hydraulic studies, considering the size of the dam, its general condition and the downstream damage potential.

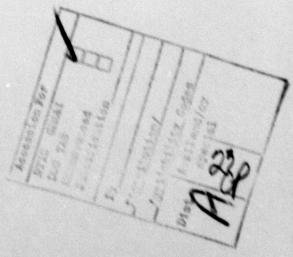


TABLE OF CONTENTS

	Page
Preface	
Assessment of General Conditions	1-11
Overall View of Dam	iii-xiii
Section 1 - Project Information	1-4
Section 2 - Engineering Data	5
Section 3 - Visual Inspection	6-7
Section 4 - Operational Procedures	8
Section 5 - Hydrologic/Hydraulic	9-12
Section 6 - Structural Stability	13-17
Section 7 - Assessment/Remedial Measures	18-20

FIGURES

Figure	1 - Location Map
	2 - Appropriated Lands
	3 - Contract 10, Plan & Profile Lock #3
	4 - Contract 10, Plan for Raising Lower Dam
	5 - Contract 10, Plan for Bulkhead #2 Vicinity Lower Dam
Figure	6 - Contract 10, Plan & Elevation of Lock #3
	7 - Control Structure at Lock 0-3
	8 - Discharge - Frequency Curve

APPENDIX

Field Inspection R	eport		A
Previous Inspectio		t Correspondence	В
Hydrologic and Hyd			C
Stability Analysis			D
References			E

PHASE I REPORT NATIONAL DAM SAFETY PROGRAM

Name of Dam Lower Fulton Dam at Lock 3, NY406

State Located New York
County Located Oswego
Stream Oswego River
Date of Inspection June 7, June 13, 1979

ASSESSMENT OF GENERAL CONDITIONS

Examination of available documents and a visual inspection of the dam did not reveal conditions which constitute an immediate hazard to human life or property. However, additional studies should be undertaken to further evaluate conditions affecting the dam.

Additional structural investigations should be initiated and completed within one year concerning the stability and through-the-dam seepage. The remaining deficiencies requiring remedial work should be completed within the next construction season. The following improvement needs have been identified:

- Repair the spillway slab and verify the structural integrity of the spillway section.
- Investigate the interior of the dam to evaluate the condition of the old masonry dam, to refine the stability analysis and to evaluate the severity of through-the-dam seepage.
- Repair the abutment walls which are severely eroded at the water line.
- 4. Repair the mechanical equipment which operates the sluice gates.
- 5. Investigate the structural integrity and repair the lock walls, particularly where the walls are attached to or adjacent to the spillway or where a hazard potential related to loss of life or property is presented.

Computations prepared according to the Corps of Engineers' Screening Criteria establishes the spillway capacity of 35,000 cfs at 43% of PMF with the PMF and 1/2 PMF flows at 81,900 cfs and 46,800 cfs respectively. The spillway has been determined to be inadequate to pass the 1/2 PMF, but retains stability under loads providing that the effective base section of the spillway as assumed in the stability computations of this report is verified. Therein, the spillway

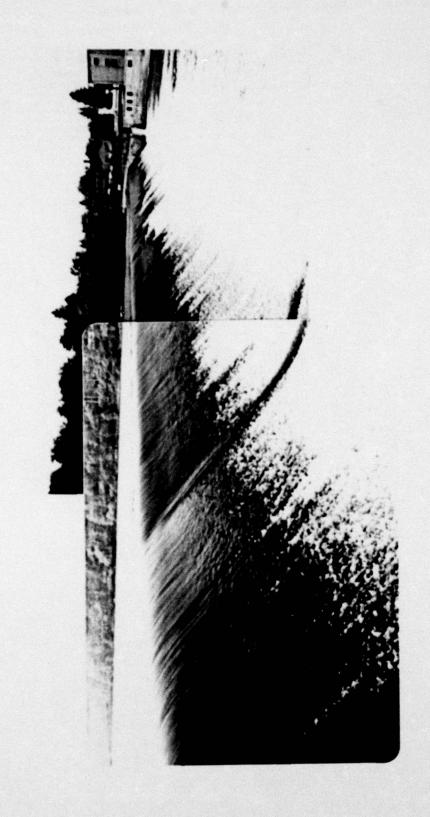
would not be considered seriously inadequate based on the Corps of Engineers' Screening Criteria, since the dam would be stable under the 1/2 PMF.

Dale Engineering Company

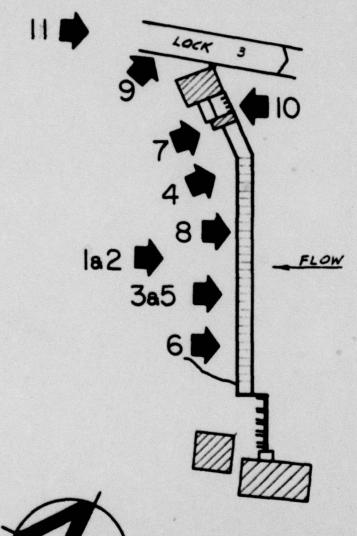
John B. Stetson, President

Approved By: 35 479

New York District Engineer



Overview of dam at Lock 0-3 at mile 12 on the Oswego River in Fulton, New York (Lower Dam).

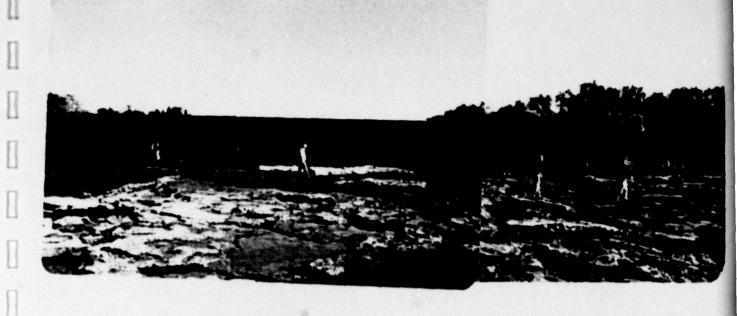




PHOTOGRAPH KEY MAP



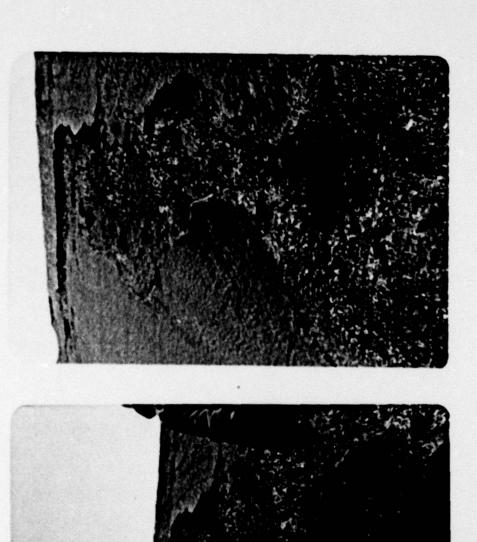
DATE	BRAWN
7-16-79	JPG
101	APP'D

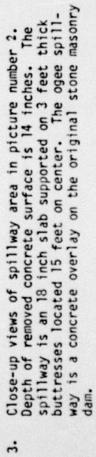


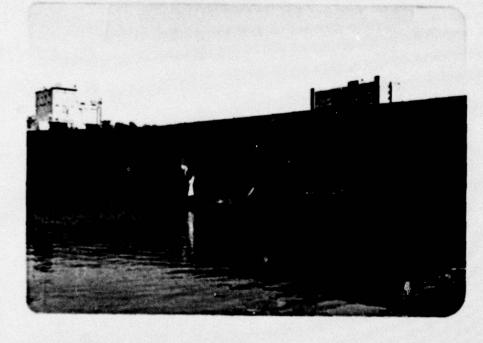
 View of spillway with pool drawn down through powerhouse showing deteriorated spillway surface areas.



View of spillway area in left portion of picture number

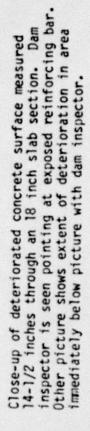






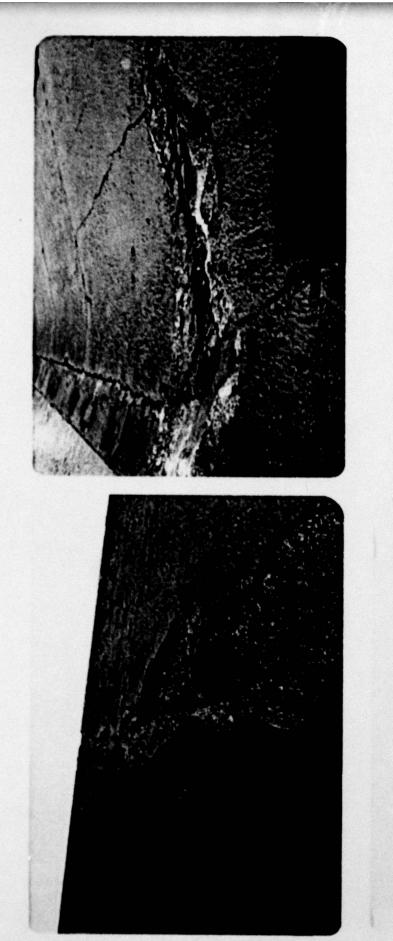
 View of spillway section on east side of river (area not shown in picture number 2).













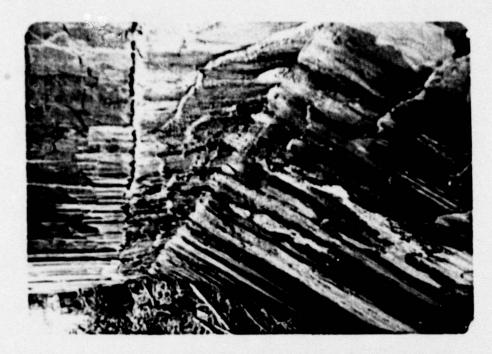
. Additional pictures of deteriorated spillway concrete section.

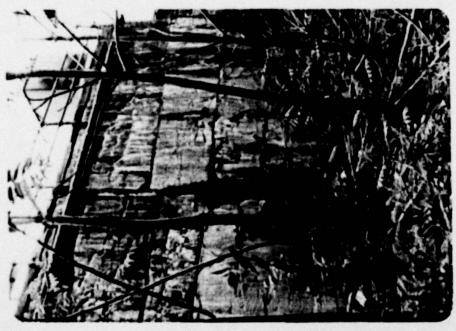


Spillway abutment wall on east side of river. Concrete
is severely eroded.

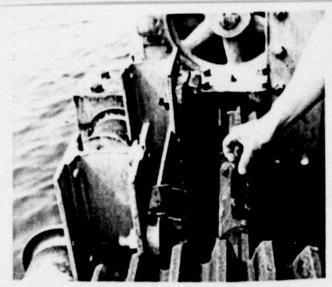


probably through dam seepage.

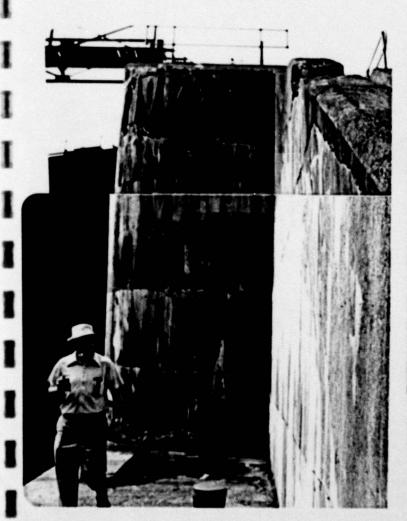




 Riverside wall of lock shows seepage and advanced concrete surface deterioration.

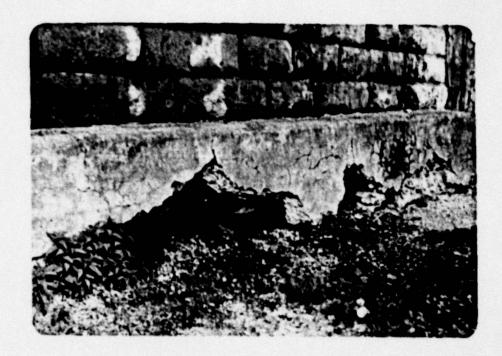


10. Tooth of pinion gear of sluice gate on east side of river used to regulate flow into powerhouse.

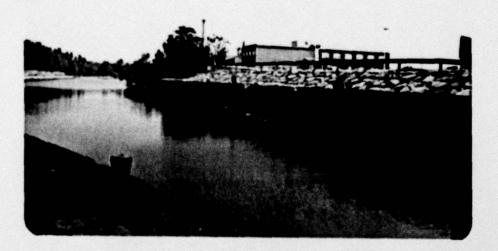




11. Deterioration of downstream walls of lock.



 Undermining of Oneida Street Bridge pier adjacent to downstream gate of lock.



 Deteriorated canal wall adjacent to downtown shopping area parking lot.

PHASE I INSPECTION REPORT NATIONAL DAM SAFETY PROGRAM NAME OF DAM - LOWER FULTON DAM - LOCK NO. 3

ID# - NY 406

SECTION 1 - PROJECT INFORMATION

1.1 GENERAL

a. Authority

Authority for this report is provided by the National Dam Inspection Act, Public Law 92-367 of 1972. It has been prepared in accordance with a contract for professional services between Dale Engineering Company and The New York State Department of Environmental Conservation.

b. Purpose of Inspection

The purpose of this inspection is to evaluate the existing condition of the Lower Fulton Dam - Lock Number 3 and appurtenant structures, owned by the New York State Department of Transportation, and to determine if the dam constitutes a hazard to human life or property and to transmit findings to the State of New York.

This Phase I inspection report does not relieve an Owner or Operator of a dam of the legal duties, obligations or liabilities associated with the ownership or operation of the dam. In addition, due to the limited scope of services for these Phase I investigations, the investigators had to rely upon the data furnished to them. Therefore, this investigation is limited to visual inspection, review of data prepared by others, and simplified hydrologic, hydraulic and structural stability evaluations where appropriate. The investigators do not assume responsibility for defects or deficiencies in the dam or in the data provided.

1.2 DESCRIPTION OF PROJECT

a. Description of Dam and Appurtenances

The Lower Fulton Dam at Lock Number 3, a 500 foot long crested spillway, is constructed as a composite masonry and concrete structure approximately 19 feet high. Lock Number 3 of the Oswego canal is situated on the east bank of the river. Immediately to the west of the lock there is located a small power generating station, owned by the Niagara Mohawk Power Corporation. This facility is presently undergoing renovation and will be placed in operation upon completion of the work. The west end of the power generating station forms the east abutment of the main dam. On the west bank of the river forming the west abutment of the dam is a sluice gate structure which controls flow into the forebay of the Granby Power Generating Station owned by Niagara Mohawk Power Corporation. This power generating

station is presently in operation. The combination of lock, power generating station, dam and an additional power generating station on the west bank spans the entire width of the Oswego River. The dam is the third in a series of six dams which regulate flow in the Oswego River for use in navigation and power generation.

b. Location

The Lower Fulton Dam at Lock Number 3 is located in the City of Fulton, Oswego County, New York.

c. Size Classification

The maximum height of the dam is approximately 19 feet. The storage volume in the impoundment is approximately 650 acre feet. Therefore, the dam is in the Small Size Classification as defined by The Recommended Guidelines for Safety Inspection of Dams.

d. Hazard Classification

The Oswego River flows through the City of Fulton. The Oswego River is also used for navigational purposes, therefore, the dam is in the High Hazard Category as defined by The Recommended Guidelines for Safety Inspection of Dams.

e. Ownership

The dam is owned by the New York State Department of Transportation.

Waterway Maintenance Subdivision:

New York State - DOT Main Office - State Campus 1220 Washington Avenue Albany, New York 12232 Director - Mr. Joseph Stellato (518) 457-4420 Region Three:

New York State - DOT Syracuse State Office 333 E. Washington Street Syracuse, New York 13202 Engineer - Mr. Leo Burns (315) 473-8194

f. Purpose of the Dam

The dam is used to regulate flows in the Oswego River for navigational use and power generation. The Oswego River is also used for recreational purposes.

g. <u>Design and Construction History</u>

The dam, as it now exists, was constructed in approximately the year 1914. At that time a concrete buttress overlay was constructed over an existing masonry dam. The date of the original masonry dam construction is unknown.

h. Normal Operational Procedures

The facility is operated by the New York State Department of Transportation in cooperation with the Niagara Mohawk Power Corporation. The main function of the facility is to provide adequate pool elevations for navigation in the Oswego Canal. The secondary function of the facility is for power generation at the Niagara Mohawk Power Generating Facilities. In order to fulfill the primary function of the facility, navigation, it is necessary to maintain the upstream water level at the elevation of the spillway crest. In order to maintain this level and have adequate flows for power generation, the Niagara Mohawk Power Corporation places flashboards on the dam each spring to provide sufficient impounded water during the low run-off periods. The gates which control the flow into the forebay of the power generating stations are owned and operated by the New York State Department of Transportation. These gates may be closed to shut off flow to the generating facilities. Representatives of the New York State Department of Transportation indicate that it has been unnecessary to manipulate these gates in order to regulate the generating flow. The gates are used only to dewater the forebay channel for maintenance purposes.

1.3 PERTINENT DATA

a. Drainage Area

The drainage area of Lower Fulton Dam - Lock 3 is 5100+ square miles.

b. Discharge at Dam Site

Peak discharges recorded at USGS gage 0424900, 10.6 downstream at Lock Number 7.

28 Mar	1936	37,900 cfs
10 Apr	1940	35,000 cfs
27 Jur		32,300 cfs

For other values of annual peaks, see Appendix C.

Computed discharges:

Ungated spillway	y, top of dam	35,000	cfs
Ungated spillway		30,000	cfs
PMF		81,900	cfs
1/2 PMF		46,800	cfs
Maximum Na	vigation Pool	35,000	cfs
Gated drawdown,	thru Niagara Mohawk	7,400	cfs
	Power Plant		

c. Elevation* (Barge Canal Datum USGS +0.99 ft.)

Top of Dam	342.6
Maximum Pool - Design Discharge	341.6
PMF	347.5
1/2 PMF	344.0
Spillway Crest Nav. Season w/flashboards	335.5
Winter Season w/o flashboards	334.75
Stream Bed at Centerline of Dam	317.+

d. Reservoir (Up to Lock 2 at Upper Fulton)

Length of	maximum pool	3300	ft
AND AND DESCRIPTION OF THE PARTY OF THE PART	normal pool	3300	ft

e. Reservoir Area

Top of dam	50+	acres
Spillway pool	50∓	acres

f. Dam

Type - Masonry rubble with concrete crested spillway overlay with buttress and slab system.

Length - 500 feet Height - 24 feet Freeboard between normal reservoir and top of dam - 7 feet Top width - See plans for crest dimensions Side slopes - Upstream: 3 vertical/l horizontal

g. Spillway

Type - Crested spillway Length - 400 feet Crest elevation - 335.5 navigation season Gates - Gates control flow to hydropower facility

*Stages for flood flow conditions assume failure of flashboards under these high heads.

SECTION 2 - ENGINEERING DATA

2.1 DESIGN

The information available for evaluation of this dam has been included in this report. The information consisting of contract drawings is contained in the enclosed Figures 2 through 6. No information on design of the dam was available.

2.2 CONSTRUCTION

Details regarding the construction of this facility are included in Figures 2 through 6 along with previous inspection reports on the dam by New York State Department of Transportation and New York State Department of Environmental Conservation. Modifications and major maintenance activities by the Department of Transportation are also included through 1967. The last recorded New York State Department of Environmental Conservation inspection was dated in 1915.

2.3 OPERATION

No Operating Manual is known to exist for this structure.

2.4 EVALUATION

The engineering data included in this report is adequate to complete this Phase I investigation. Therefore, no additional requirement for data is given at this time.

SECTION 3 - VISUAL INSPECTION

3.1 FINDINGS

a. General

The Lower Fulton Dam at Lock Number 3 was inspected on June 7, 1979 and again on June 13, 1979. The Dale Engineering Company Inspection Team was accompanied on the inspection by Richard Aldrich of the New York State Department of Transportation, Region 3, and Robert McCarty of the New York State Department of Environmental Conservation, Dam Safety Section. The team was accompanied on the second inspection by Robert Levett, Niagara Mohawk Power Corporation and John Brennan, Niagara Mohawk Power Corporation.

b. Dam

The first inspection was conducted with substantial flow occurring across the spillway. During this inspection the water surface along the downstream spillway face showed evidence of surface deterioration. Subsequently, another inspection was scheduled with the impoundment drawn down so that the face of the concrete spillway could be inspected. The photographs show the heavily deteriorated surface of the concrete spillway. In some areas deterioration has occurred to a depth of 14-1/2 inches in slabs having a total depth of 18 inches. Both the east and the west abutment walls of the spillway were found to be in severely eroded conditon. The area below the concrete slab which spans between the buttresses forming the spillway section are vented through 12 inch square holes at the toe of the apron. Flow through these vent holes indicate that seepage may be occurring through the dam.

Appurtenant Structures

The concrete surfaces on the lock walls show signs of seepage and advanced concrete surface deterioration. The concrete is in generally poor condition due to its advanced age. The canal wall which forms the east bank of the stream just below Lock Number 3 is in a severely deteriorated condition.

The sluice gates which control flow into the forebays of the two power generating stations are all in operating condition as evidenced by the fact that the gates to the small station adjacent to the lock are presently closed and maintenance is being performed in the turbines. The gates controlling the entrance to the Granby Power Generating System were manipulated by the inspection crew at the time of the inspection. However, some maintenance is required on a few of the mechanical operating devices. Teeth were missing in one of the pinion gears which operated the gates.

d. Control Outlet

Outlet from the impounded area is controlled by regulating the flow through the power generating station and by the placement of flash-boards on the dam. Drawdown of the impoundment for the second inspection was accomplished increasing flow through the power generating station. The power generating station is presently in use by Niagara Mohawk Power Corporation.

f. Reservoir Area

The reservoir area extends approximately 3300 feet upstream to another run of river dam which performs a function similar to this facility. There are no known areas of bank instability along this course.

g. Downstream Channel

The downstream channel is formed in bedrock and is in generally good condition. No evidence of recent erosion was noted.

3.2 EVALUATION

The visual inspection reveals generally poor concrete surface conditions throughout the facility. This deterioration of concrete is most pronounced on the spillway of the main dam and on both abutments. No major deformation in the alignment of the structure was noted in the visual inspection. The spillway and control structures are in operating condition although somewhat poorly maintained.

SECTION 4 - OPERATIONAL PROCEDURES

4.1 PROCEDURES

The primary operational procedure is to control water level in the impoundment upstream from the dam for navigational purposes on the Oswego River. A secondary operational procedure is the utilization of excess water for power generating purposes. Total operational procedure is under the control of the New York State Department of Transportation. The operation is done in cooperation with Niagara Mohawk Power Corporation. Water level control through the use of hydro turbines is done in cooperation with Niagara Mohawk Power Corporation.

4.2 MAINTENANCE OF THE DAM

Maintenance and operation of the dam is controlled by the New York State Department of Transportation. The flashboards are put in place by Niagara Mohawk Power Corporation. Each year a visual inspection is made of the structure by a New York State Department of Transportation inspector and a report on the condition of the structure is filed at the Department of Transportation Central Office in Albany. Maintenance to the structure is scheduled on a priority basis partly as a result of the annual inspection. Major maintenance items, such as the deteriorated spillway surface condition, have not been performed.

4.3 MAINTENANCE OF OPERATING FACILITIES

The gates controlling the entrance to the forebay of the power generating station are under the control of the New York State Department of Transportation. These gates are operated infrequently and are used mostly to accommodate Niagara Mohawk when dewatering of the forebay is required.

4.4 DESCRIPTION OF WARNING SYSTEMS

No warning system is in effect at present.

4.5 EVALUATION

The dam and appurtenant structures are inspected at regular intervals by the New York State Department of Transportation. Maintenance on the control gates to the forebay of Niagara Mohawk Power Station has been infrequent, however, these facilities are in operating condition. The deteriorated condition of concrete indicates that past maintenance has not been adequate. The Department of Transportation has indicated it plans to perform major maintenance repairs to the Oswego River structures in the near future.

SECTION 5 - HYDROLOGIC/HYDRAULIC

5.1 DRAINAGE AREA CHARACTERISTICS

The Oswego River Basin located in central New York State, has a drainage area of approximately 5,100 square miles. It flows northerly discharging into Lake Ontario in the City of Oswego. The complex river system includes the seven Finger Lakes, Oneida Lake, Onondaga Lake, the Barge Canal and outlets from the lakes to the canal. The basin's major rivers, the Seneca, Oswego and Oneida, are incorporated into the Barge Canal System as are Oneida, Cayuga and Seneca Lake. All of the lakes have regulated outlets excepting Onondaga.

5.2 ANALYSIS CRITERIA

The purpose of this investigation is to evaluate the dam and spillway with respect to their flood control potential and adequacy. Where the structure is integrated with hydropower and navigation lock facilities, interrelationships from a hydrologic standpoint have been evaluated. In general, in this screening analysis, control structures and gates used for the latter two purposes are not considered as flood control devices.

Different scenarios of partial dam failures, i.e., tainter gates or monolith failures, are beyond the scope of this analysis due to the fact that the dam is a run of river facility and the downstream dam break flood wave analysis is multi-dimensional. From a commentary viewpoint, the dam inspection team concludes that a partial failure under normal conditions would potentially be a navigational hazard rather than an inundation hazard.

The dam's stability and flood discharge capacity is assessed through the evaluation of the Probable Maximum Flood (PMF) for the watershed and the subsequent routing of the flood through the dam's spillway system. The PMF event is that hypothetical flow induced by the most critical combination of precipitation, minimum infiltration loss and concentration run-off of a specific location that is considered reasonably possible for a particular drainage area. Since this dam is in the Small Dam Category and is a High Hazard, the guidelines criteria (Ref. 1) require that the dam be capable of passing one-half the Probable Maximum Flood.

The hydrologic analysis was performed using the unit hydrograph method to develop the flood hydrograph. Due to the limited scope of this Phase I investigation, certain assumptions, based on experience and existing data were used in this analysis and in the determination of the dam's spillway capacity to pass the PMF.

An HEC-1 computer model for the basin was obtained from the New York State Department of Environmental Conservation. This model has been developed over the years through a number of study efforts by the Department with assistance from the U.S. Army Corps of Engineers, Buf-

falo District. The model was calibrated by D.E.C. to a peak flood event, Hurricane Agnes, June 20-26, 1972. The dam investigation team briefly reviewed these findings. It then obtained the flood records at USGS gage at Lock 7 near the dam sites, and within the constraints of this scope of work, verification of the existing model was obtained (See Figure C-8). The sub-basin designation, 6-hour unit hydrographs, routing methods, and loss rates for the model (those used for Hurricane Agnes) were all adopted. The model was recorded for the HEC-1DB PMF analysis. In reviewing the regulated outlet rating curves, it was determined the high discharges for this PMF analysis were not adequately described. However, these flows were accounted for by increasing the Modified Puls Method rating curves for these outlets (See Appendix C). In one instance, a rating curve developed for one of these outlets and used by the inspection team on a previous inspection report was substituted into the model.

The U.S. Army Corps of Engineers' Hydrologic Engineering Center's Computer Program HEC-1 DB was utilized to evaluate the PMF hydrology. The Probable Maximum Precipitation (PMP) was 21.5 inches, Hydrometeorological Report (HMR #51) for a 24-hour duration, 200 square mile basin. Loss rates used from the D.E.C. model were in the range of 1.0 inches initial abstraction and 0.1 inches/hour continuous loss rate. Actual values used were those calibrated during the storm of Hurricane Agnes, June 20-26, 1972. Only one multi-plan analysis (.2, .4, .5, .6, .8, 1.0 PMP) was performed. It distributed the rainfall over the 5,100 square mile area. If further in depth investigations are undertaken, they should attempt to center the storm for critical flows since the major sub-basins lend themselves to such an analysis and a potential for greater run-off. This work effort would be a refinement of the analysis provided herein.

This dam investigation at Lock No. 3 is one of six dam investigations on the Oswego River. These dams are located at Locks 1,2,3,5,6, and 7. The hydrologic analysis provides flood flows up to Lock 1 at Phoenix, New York (Lock 7 is near the mouth of the river at Oswego). It assumes the discharges from the 6-hour time increment PMF hydrographs will effectively be the same for all the dam sites since the upstream run-off area is over 5,000 square miles and the downstream run-off area is about 100 square miles. The results of the analysis have been compared to the USGS gage discharge-frequency plot results at Lock 7 (See Figure 8).

5.3 SPILLWAY CAPACITY

The spillway is a crested spillway which reaches across the effective width of the river. The dam is a combination buttress and concrete gravity dam and has an effective crest length of 509 feet. The channel spillway crest shape design head was estimated from the geometry of the section at 8.00 feet. Subsequently, discharge coefficients were computed in the range of 3.30 to 4.23.

Submergence was checked and found not to be effective up through the PMF. At the top of dam elevation, the overflow spillway capacity was computed at 35,000 cfs. Certain plans for these six dams, some of which were constructed under a single contract, call out the original design flood as 30,000 cfs. The gage at Lock 7 has recorded two events greater or equal in magnitude with the spillway top of dam capacity. The PMF was computed at 81,900 cfs while the 1/2 PMF flood was computed at 46,800 cfs.

SPILLWAY CAPACITY

	Without Flashboards
Discharge	Capacity as % of Discharge
81,900	43%
46,800	75≴

5.4 RESERVOIR CAPACITY

PMF 1/2 PMF

The reservoir storage at top of dam is estimated at approximately 650 acre feet. Lock 6, Upper Oswego Dam (High Dam), is located approximately 1/2 mile upstream.

5.5 FLOOD OF RECORD

Floods have been measured at USGS gaging station 04249000 at Lock 7. The gage datum is 246.0 ft.; the drainage area of the gage is 5121 sq. mi.; the period of record is from 1934 to present. The records through 1974 show that 4 events have had flood discharges in excess of the dam's original design flood. Two events were greater than or equal to existing top of dam discharge capacity.

March 28, 1936	37,500 cfs
April 10, 1940	35,000 cfs
June 27, 1972	34,300 cfs
April 4. 1960	31,200 cfs

A Corps of Engineers' investigation entitled Post Hurricane Agnes (June 20-26, 1972) Investigation indicates only \$14,000 in damages occurred in the reach from Lock 1 through Lock 7 to Lake Ontario.

5.6 OVERTOPPING ANALYSIS

The HEC1-DB analysis indicates that the dam would be overtopped as follows:

	OVERTOPPING	IN FEET
PMF 1/2 PMF	5.0 1.5	

According to this analysis, the dam may have been overtopped in the past since the top of dam discharge capacity is around 35,000 cfs. It would be overtopped with a 1/2 PMF.

5.7 EVALUATION

The spillway is inadequate to pass the 1/2 Probable Maximum Flood without overtopping the dam. However, based on the Corps of Engineers' Screening Criteria, it is not considered seriously inadequate, since the spillway is stable under the 1/2 PMF conditions. This assessment is made providing the Owner verifies that uplift forces beneath the spillway slab affect only the plan area of the rubble dam and the buttresses. If uplift forces between the buttresses exist because of the location of a continuous slab, then remedial action should be taken according the the Corps of Engineers' Criteria for a seriously inadequate spillway condition as to be directed by the New York State Department of Environmental Conservation.

SECTION 6 - STRUCTURAL STABILITY

6.1 EVALUATION OF STRUCTURAL STABILITY

a. Visual Observations And Data Review

The main dam structure was observed when the upstream water level had been drawn down below the spillway flashboards making the dam's downstream face accessible for inspection. The upstream side of the dam was submerged.

Observations indicate the dam structure retains stability at this time with no indication of misalignment, displacement or other structural movement. Design drawings indicate this is a buttressed structure with an upstream stone rubble dam section being braced by concrete buttresses on the downstream side. The top of the rubble section and buttresses have been covered with a continuous concrete slab to create a crest shape. Under normal operation, this main dam functions as a crested spillway.

The concrete downstream face of the dam (buttress slab cover) has experienced varying degrees of deterioration and spalling, some significant. Field observations indicate water leaks into the buttress zones of the dam structure, but it could not be ascertained if the seepage entry is primarily through the upstream dam section and/or the downstream slab. The noted condition of the slab makes it highly probable that a significant volume of water does enter through deteriorated slab sections and joints. However, through-the-dam flow was observed at two locations through the vents along the apron while the upstream pool was drawn below the flashboards.

A concrete wall serves as the westerly abutment of the dam and the separation wall for the forebay of the power station situated on the west side of the river. The dam side of this abutment wall is deteriorated and eroded from the effects of spillway flow. The downstream wall of the forebay has deteriorated areas and leakage occurring. No indication of structural instability was noted, however, concrete in the dam's east abutment wall is severely eroded.

An inoperative power station is located adjacent to the east limits of the dam. The water intake gates for this facility are closed, but the concrete in the gate structure is deteriorating and leakage occurs.

Concrete and masonry walls of the navigation lock extending along the east side of the dam have experienced varying degrees of deterioration, along with undermining. No indication of structural instability was noted. On a similar note, deterioration and undermining of the concrete pier for the street bridge adjacent to the downstream lock gate was noted.

b. Geology and Seismic Stability

This Dam, in the Oswego River drainage basin, is located within the Ontario Lowland which is part of the Central Lowland Province. According to the 1915 Dam Report, the dam was sited on solid rock. Outcrops observed in the vicinity of the dam vary from thinly bedded cross-beds of reddish, very-fine to medium-grained sandstones to medium-bedded, grayish, medium-grained calcareous sandstone. Apparently two rock units are present: the reddish cross-bedded sandstones are of the Grimsby Sandstone of Lower Silurian age and are overlain by the grayish calcareous Kodak Sandstone of Middle Silurian age. Dip of the units is less than 1° to the south.

None of the original plans or inspection reports available indicate that the bedrock had been grouted prior to construction. If not grouted, the strongly jointed bedrock, friable in the thin red beds and calcareous in places, would over a period of time become weakened and separate easily along bedding and joint planes. Due to the ferruginous and calcareous cement of the sandstones, the bedrock is susceptible to deterioration by weathering and leaching; properly grouted and sealed bedrock could be rated as having a good bearing capacity.

Bedrock is well-jointed with several sets prominent; orientations, all with near vertical dips, are N60-65E, N15E, N15-20W, N35W, N50W, and N65W. Orientation of the dam crest is N70E. Thus the two major joint sets, N60-65E and N15-20W, are close to parallel and perpendicular to the dam face. Undercutting of the beds and leaching of the rock cement could lead to easy removal of blocks of rock in front of the dam face. If not grouted, additional undercutting of the spillway apron is feasible. No firm recommendation for grouting is implied, however, future repair work may give it consideration.

There are no known faults or shear zones in the vicinity of the dam according to the N.Y.S. Geologic Map (1970). The Preliminary Brittle Structures Map of the N.Y.S. Geologic Survey (1977) indicates a possible fault zone based on drill hole data located about 8 miles north of the dam.

The dam is located in an area having a Zone 2 Designation on the Seismic Probability Map. No earthquake activity has been recorded in the vicinity of the dam. The closest earthquake, as well as the largest (intensity IV, modified Mercalli scale), occurred in 1954 about 25 miles southwest of the dam. Several other minor earthquakes have occurred in the region, none closer nor more recent than that of 1954.

c. Stability Evaluation

Design drawings available for review show plan layout and cross-sections for the various structural elements comprising the dam-lock facility, but do not include information on the properties of the dam

and foundation materials, nor stability analysis. As part of the present study, stability evaluations have been performed for the dam/spillway sections. Actual properties of the dam's construction materials and foundations were not determined as part of this study; where information on properties were necessary for computations but lacking assumptions felt to be practical were made. These stability computations assumed a dam cross-section based on dimensions indicated by the plans included in this report. For the cross-section, two cases were considered because of lack of clarity on the available plans: the dam structure consists of the rubble section and buttresses or, the dam structure consists of the rubble section, buttresses, plus a ground level structural slab between buttresses. The analysis also assumed the dam section to be a monolith possessing necessary internal resistance to shear and bending occurring as a result of loading. It should be considered that in areas where deterioration has occurred, the section dimensions would be less than indicated by the plans with some adverse effect on the dam's structural strength expected.

The results of the stability computations are summarized in the table below. The stability analyses are included in Appendix D.

RESULTS OF STABILITY COMPUTATIONS

	Loading Condition	Factor of Safety* Overturning Sliding**	Sliding**	Location of Resultant*** Passing through Base
Ξ	Water elevations at normal operating levels, uplift acting on base plus 7.5 kip per lineal foot, ice load acting:			
Ξ	uplift on plan area of rubble dam and buttresses only	1.65	9.2+	0.46b
Ξ	uplift on total dam plan area (rubble section, buttresses, slab area between buttresses)	1.39	1	0.66b
E	Water elevations at 1/2 PMF levels, uplift acting on base as computed for normal operating conditions:			
3	uplift on plan area of rubble dam and buttresses only	1.57	& l	0.35b
Ξ	uplift on total dam area (rubble section, buttresses, slab area between buttresses)	1.32	1	0.48b
<u> </u>	Water elevation at PMF levels, uplift acting on base as computed for normal operating conditions:			
Ξ	(i) uplift on plan area of rubble dam and buttresses only	1.58	* 1	0.33b
3	uplift on total dam area (rubble section, buttresses, slab area between buttresses)	1.34	1	0.296

*These factors of safety indicate the ratio of moments causing overturning to those moments resisting, and the ratio of forces causing sliding to those resisting.

**As determined applying the friction-shear method.

***Indicated in terms of the dam's base dimension, b, measured from the toe of the dam.

The analysis indicate the dam is stable under normal operating conditions, the 1/2 PMF and the PMF condition if the dam structure consists of the rubble section plus buttresses, as is felt most probable. Unsatisfactory stability is indicated for the dam subject to forces possible during normal operations and the PMF condition, according to Corps of Engineers' evaluation criteria if the dam monolith includes a structural slab foundation for buttresses as well as the buttresses and rubble section.

Critical to the analysis and resulting indication of stability are the items of uplift water pressures acting on the base of the dam and the relative permeabilities of the site's foundation rock. For the "normal operating conditions" case, the analysis uplift force was based on a full headwater hydrostatic pressure acting on the dam's upstream corner and a zero tailwater hydrostatic pressure acting at the dam's downstream corner. Uplift pressures were assumed to vary linearly between the dam's upstream and downstream corners, and act upon 100 percent of the dam base. The resulting uplift force represents a condition that is significant in arriving at the computed factor of safety against overturning.

Uplift, as computed for the normal operating condition, was also assigned for the flood conditions studied, it being assumed that uplift pressures would not increase significantly over a relatively short flood stage time period, because of expected low foundation rock permeability.

Further investigation is recommended to determine conditions within the dam between buttress locations behind the rubble wall section, to ascertain the structural integrity of the rubble wall and concrete buttresses, to establish the presence or absence of a structural slab foundation for the buttresses, and to detect seepage and uplift occurrences. This investigation should extend to inspection of the area downstream of the dam under drawn down conditions to detect signs of underdam seepage.

Repair of deteriorated concrete should be accomplished for the dam spillway slab and abutment walls to prevent progressive deterioration and possible adverse structural effects.

Locations of under-dam seepage noted in future investigative and repair periods should be sealed.

Repair of deteriorated concrete in the navigation lock structure also should be undertaken.

Information about noted deteriorations and seepage in the power station structures on the west and east sides of the dam should be relayed to officials of the Niagara Mohawk Power Corporation, to enable them to undertake corrective measures.

SECTION 7 - ASSESSMENT/REMEDIAL MEASURES

7.1 DAM ASSESSMENT

a. Safety

This Phase I inspection of Lower Fulton Dam at Lock 3 did not indicate conditions which constitute an immediate hazard to human life or property. However, the dam's spillway surface is very deteriorated and could develop into a hazardous condition at some time in the near future. The dam would be overtopped by 1/2 PMF flood, but can safely discharge 43 percent of the PMF. Additional structural investigations are warranted to determine the spillway base conditions so that the Corps of Engineers' Screening Criteria in regard to stability can be assessed. An issue is the determination of the effective base area of the spillway on which uplift pressure occurs. Through-the-dam seepage is also suspected and a more thorough investigation of the dam including the hollow interior portion is needed.

If uplift pressure is only under part of the spillway as believed to be the most likely case, then the spillway is not considered seriously inadequate, based on the Corps of Engineers' Screening Criteria, since the spillway has been determined to be stable under the 1/2 PMF.

The following additional and/or specific safety assessments are based on the Phase I visual examination, analysis of hydrology and hydraulics, and structural stability:

- 1. The dam's concrete spillway is a composite masonry and concrete structure consisting of the old overflow masonry dam capped with a crest shaped concrete overlay. The downstream spillway is a slab system supported by the old dam and concrete buttresses located 15 feet on center (see Sketch in Appendix D). The slab system of the spillway is severely deteriorated and eroded across the entire width of the dam. In some areas deterioration has occurred to a depth of 14-1/2 inches in slabs which have a total depth of 18 inches. In one location a reinforcing bar is partially exposed. Deterioration is most prevalent along construction joints over the buttresses.
- After the spillway was drawn down below the flashboards, continued flow was observed from a number of the slab system vents, indicating through-the-dam seepage. This is most likely through the masonry dam which forms the submerged upstream face of the dam.
- Both abutment walls of the spillway are severely eroded at the waterline.

- 4. The concrete surface on the lock walls show signs of seepage and advanced concrete surface deterioration. The concrete is in generally poor condition.
- The mechanical equipment which manipulates the sluice gates is in operating condition. Some teeth were missing in one of the pinion gears which operates the gates.
- No deformation of the alignment of the structure was noted in the visual inspection.

Adequacy of Information

The information available is adequate for this Phase I inspection. Design and construction information is limited to construction plans.

c. Urgency

As previously described, the spillway base area which receives uplift pressure needs to be determined in order to assess the stability of the spillway. In addition, through the dam seepage was observed and needs to be further evaluated. Further investigation of these items should be undertaken immediately and completed within one year from notification. Where this investigation determines that, due to structural instability, a hazard to human life or property exists according to the Corps of Engineers' criteria, repairs should be undertaken immediately. Upon completion of the investigation phase, construction should commence and the remedial work should be completed within two years of notification.

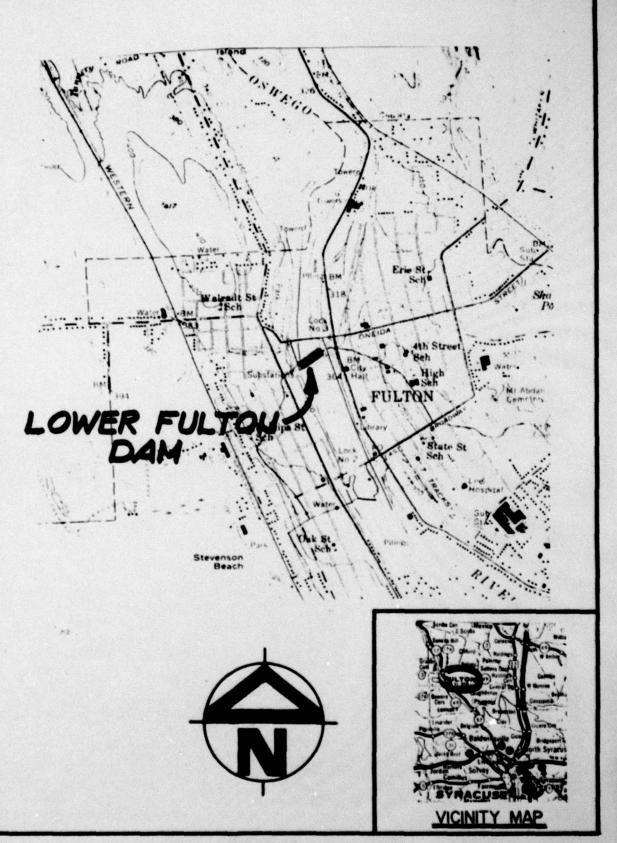
d. Need for Additional Information

As stated above and in the Safety portion of this assessment, additional information and investigation of the spillway area is required.

7.2 RECOMMENDED MEASURES

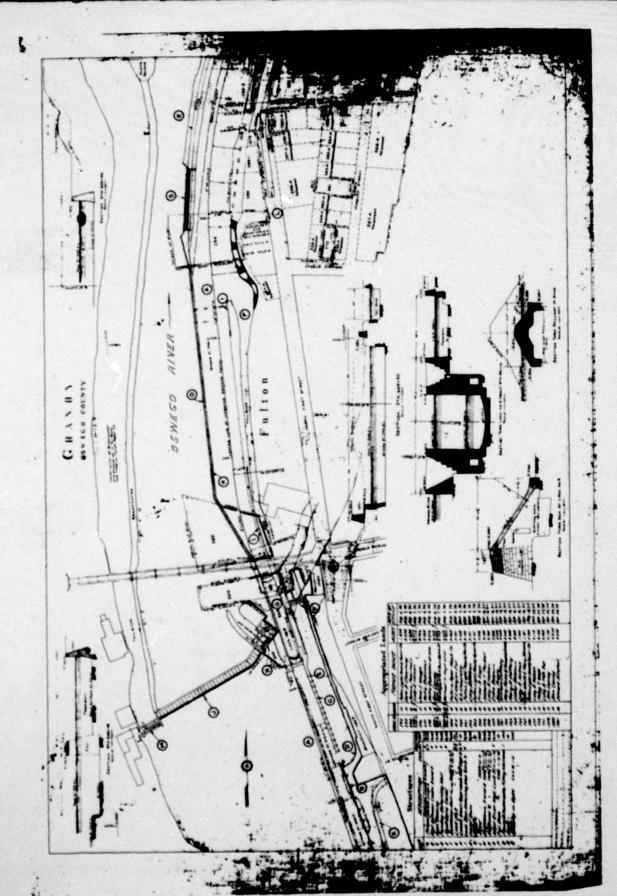
- a. The results of the aforementioned investigations will determine the remedial measures required to obtain adequate dam stability and assessment of through-the-dam seepage. This dam inspection and investigation has identified the following improvement needs:
 - Repair the spillway slab and verify the structural integrity of the spillway section.
 - Inspect the interior of the dam to evaluate the condition of the old masonry dam, to refine the stability analysis and to evaluate the severity of through-the-dam seepage.

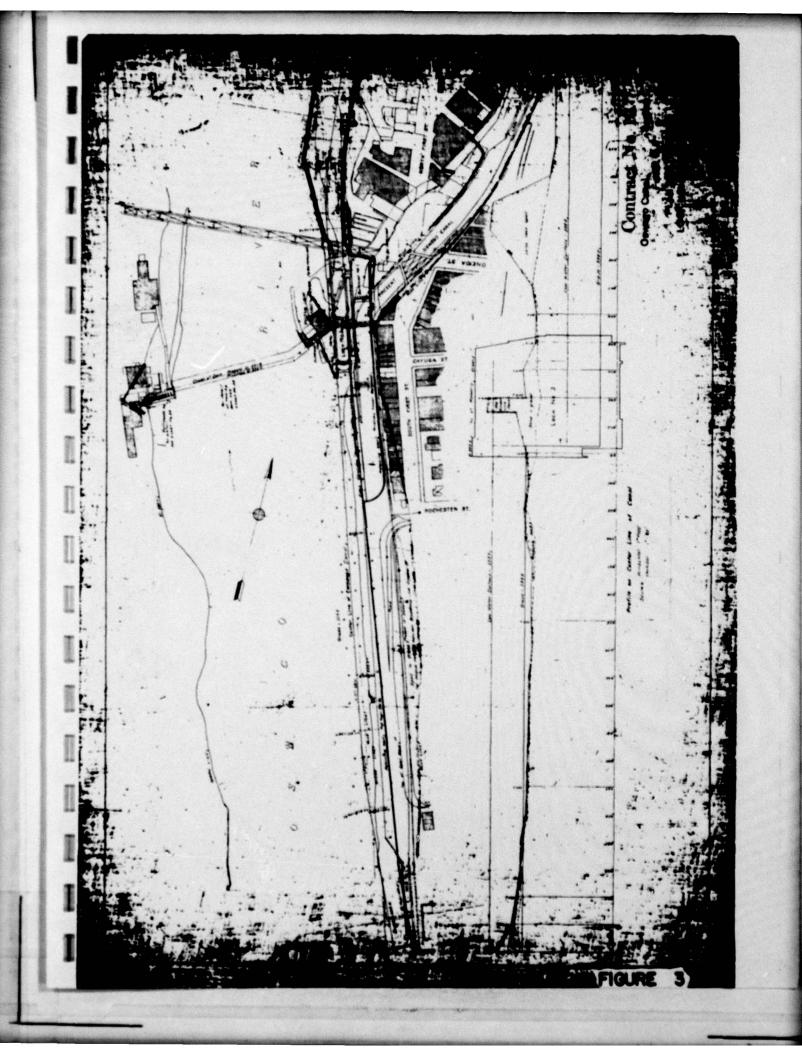
- Repair the abutment walls which are severely eroded at the waterline.
- 4. Repair the mechanical equipment which operates the sluice gates.
- 5. Investigate and repair the structural integrity of the lock walls, particularly where the walls are attached or adjacent to the spillway or where a hazard potential related to loss of life or property is presented.

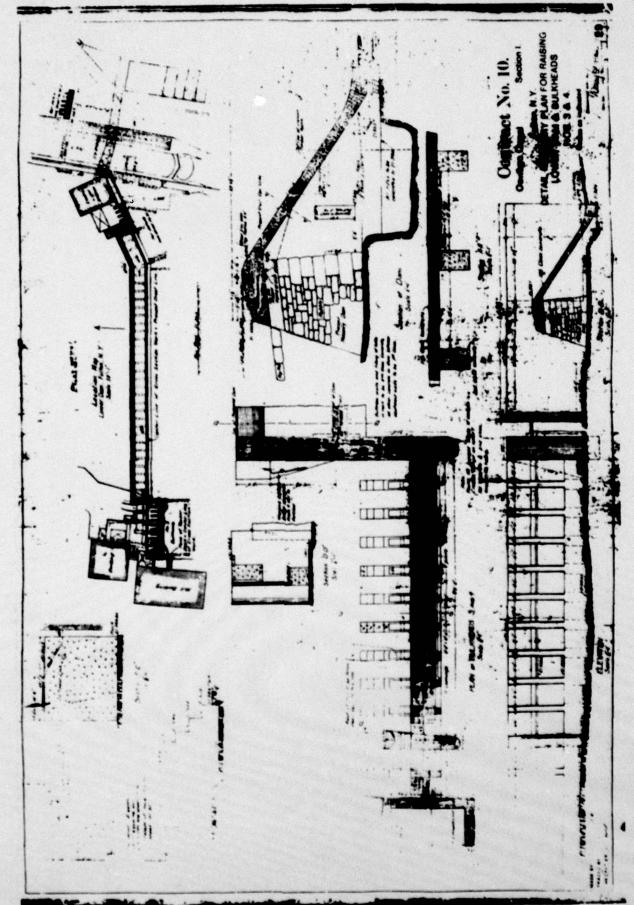


LOCATION PLAN

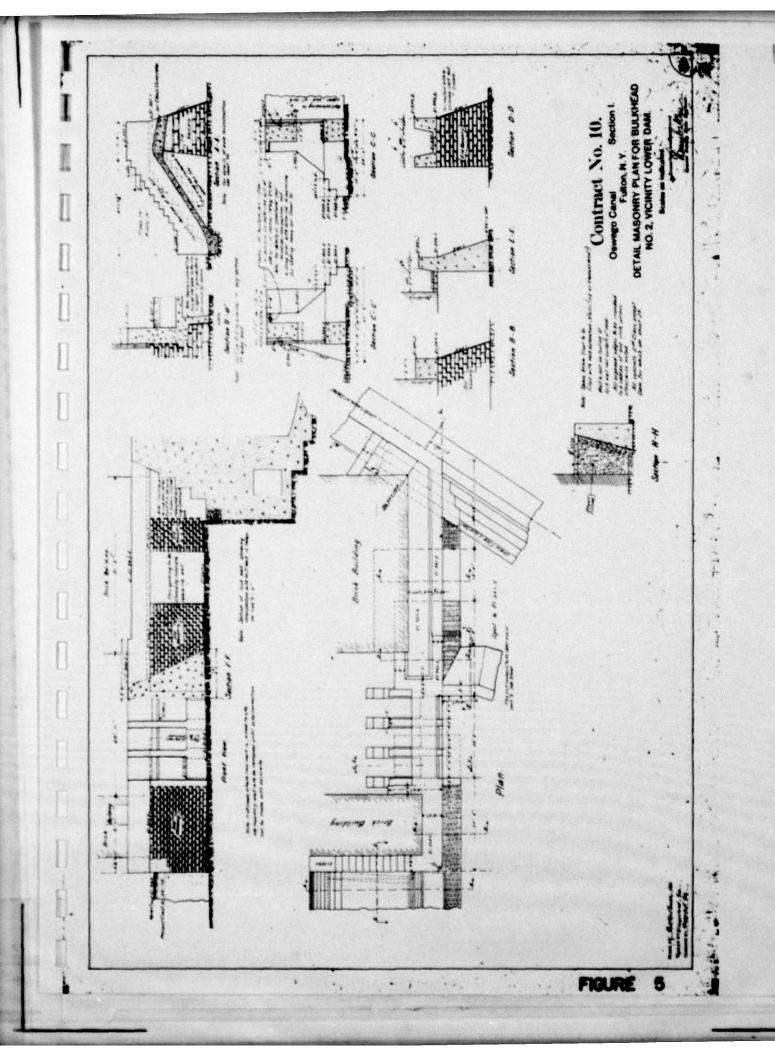
FIGURE

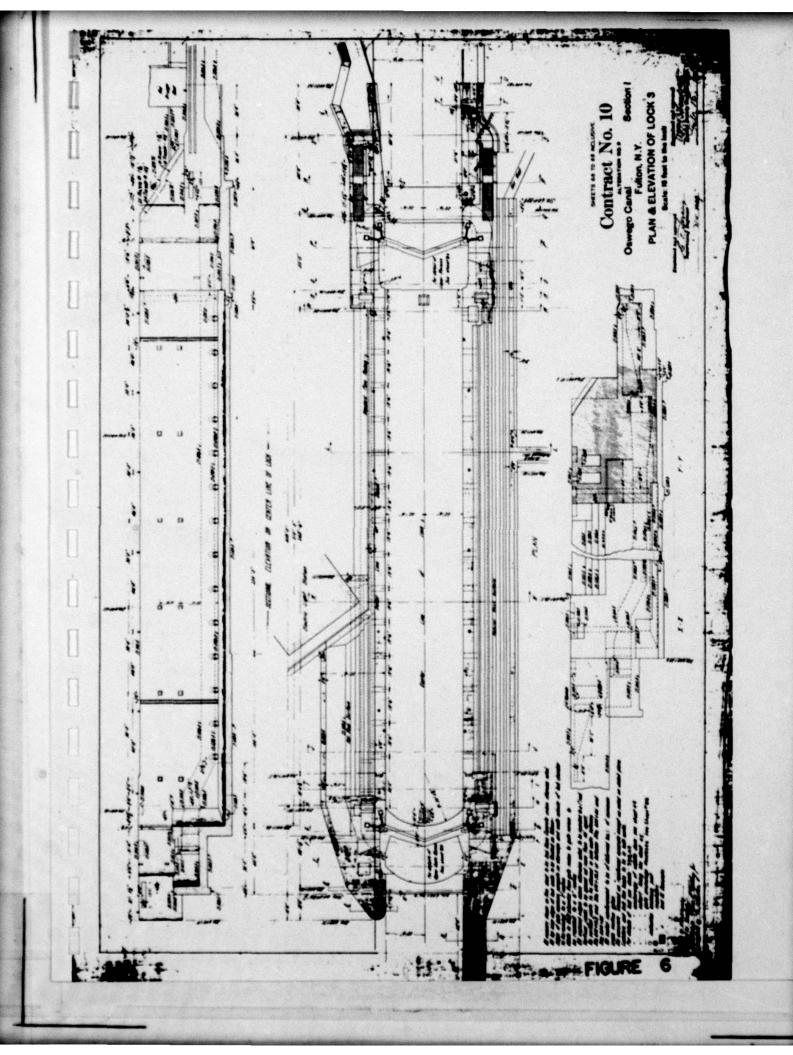


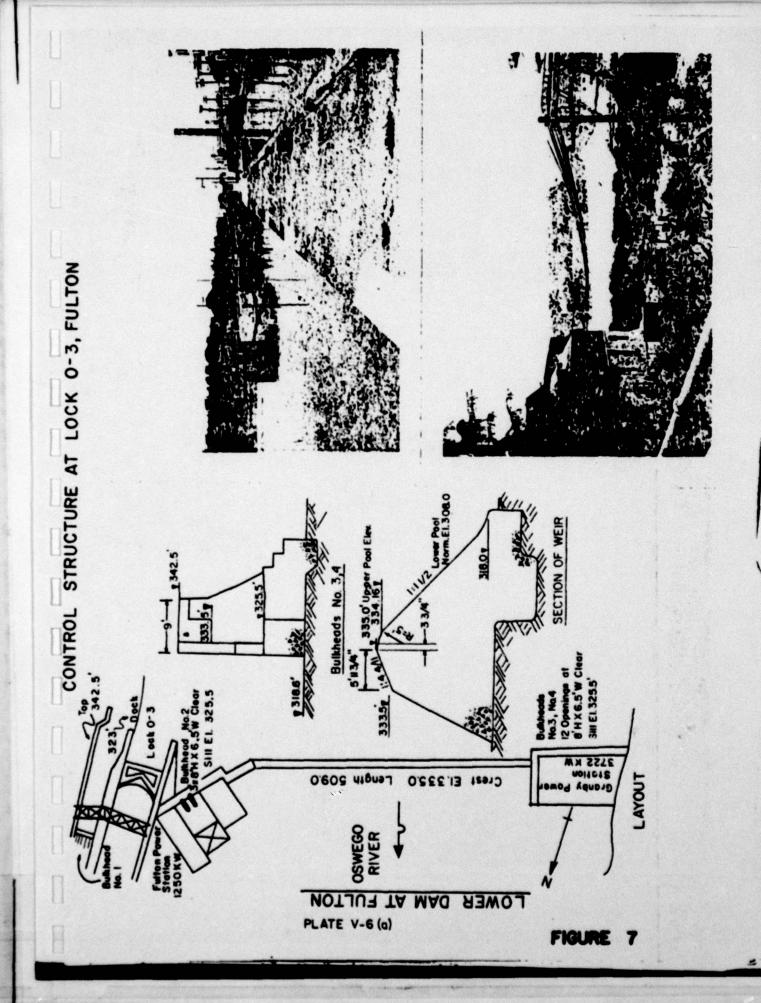




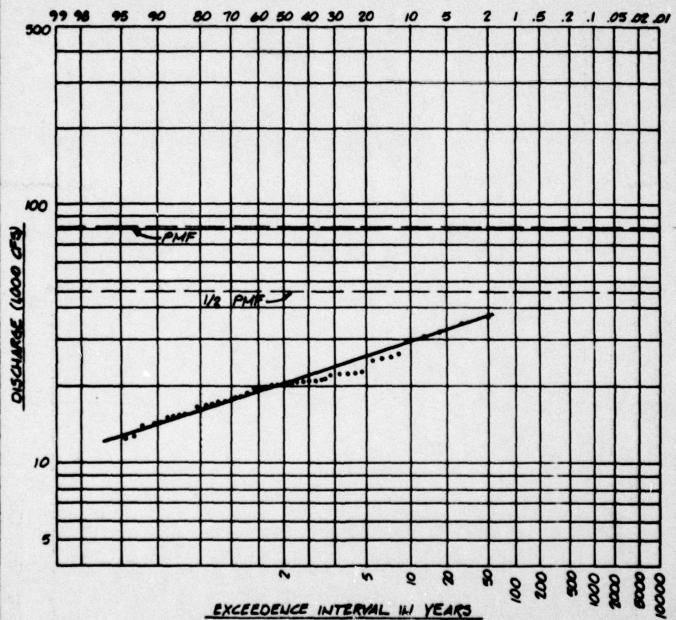
Total T











EXCEEDENCE INTERVAL IN YEARS

USGS GAGE STATION 04249000 TOTAL DRAINAGE AREA . 5121 39 MI GAGE DATUM - 246.0 FT PERIOD OF RECORD - 1934 - 1974

DISCHARGE - FREQUENCY

APPENDIX A
FIELD INSPECTION REPORT

Supplied S

Emma 3

Constant S

П

Emeral

PHASE 1

Name Dam Lower Fulton Dam at Lock 3 County Oswego	County	Oswego	State	State New TOTK	904
(Granby) Type of Dam Concrete gravity crested spillway	spillway		Hazard Category H1gh	High	
Date(s) Inspection (2) June 7, 1979	Veather	Weather Sunny	Temper	Temperature 70's	
(2 - Below crest)	ı			,	
(1) 335.5(+) Pool Elevation at Time of Inspection (2) 335.5(-) M.S.L.*	(1) 335.5(+) (2) 335.5(-)		'ailwater at	(1) : Tailwater at Time of Inspection (2)	(1) 316.0
Use of Dam: Hydro Power, Navigation			Lift: Lock	Lift: Lock 5 to 3, 18 feet	
This inspection does not pertain to an	Independen	t evaluation o	of the condi	pertain to an independent evaluation of the condition of the lock or hydropower	r hydropower
Inspection Personnel:					
1).(2) F.W. Byszewski - Stetson-Dale (1),(2) Richard Aldrich	1), (2) Rich	ard Aldrich	N.7	N.Y.S.D.O.T., Region 3 Office	3 Office

N.Y.S.D.E.C., Dam Safety Section

(1), (2) Robert McCarty

(2) Robert Levett

(1), (2) D.F. McCarthy - Stetson-Dale

(1), (2) H. Muskatt - Stetson-Dale

(2) B. Colwell - Stetson Dale

(1),(2) N.F. Dunlevy - Stetson-Dale

(2) John Brennan

Niagara Mohawk Power Corporation

Niagara Mohawk Power Corporation

N.F. Dunlevy

Recorder

* Barge Canal Datum (USGS Datum to + 0.99 feet)

SHEET 1

CONCRETE/MASONRY DAMS

8

VISUAL EXAMINATION OF	OBSERVATIONS	REMARKS OR RECOMMENDATIONS
SURFACE CRACKS CONCRETE SURFACES	Extensive cracks and erosion of concrete spillway slab surface. Exposed reinforcing bars. Measured depth of erosion is 14 inches plus in 18 inch slab at two locations. Erosion is along entire spillway.	A buttress system supports slab. These are located 15 feet o.c. and are 3 feet thick. Failure would likely occur to slab panels. Condition could lead to partial failure of concrete spillway system.
STRUCTURAL CRACKING	Structural cracking in spillway slab at various locations.	See Comment above.
VERTICAL & HORIZONTAL ALIGNMENT	Alignment of dam is good.	None
HONOLITH JOINTS	Spillway system is composed of slabs supported on concrete buttresses.	None
CONSTRUCTION JOINTS	Joints occur across buttresses and is the first point of deterioration and erosion of surface concrete.	None
STAFF GAGE OF RECORDER	In working order at lock.	None
		SHEET 3

CONCRETE/MASONRY DAMS

VISUAL EXAMINATION OF	OBSERVATIONS	REMARKS OR RECOMMENDATIONS
ANY NOTICEABLE SEEPAGE	Spillway section - concrete crested spillway overlays old stone masonry dam which was over flow spillway. New crest is slab. Vents are located at toe of of slabs. On east side of dam flow was observed coming from vents long after pool was lowered below crest.	The older dam's structural integrity and seepage problems should be verified. Seepage problems through the stone dam should be investigated and repaired.
STRUCTURE TO ABUTHENT/EMBANKHENT JUNCTIONS	Visual observation shows spillway abutment concrete walls severely eroded. Surface of lock walls severely deteriorated and seepage is in evidence.	Deteriorated concrete should be repaired in spillway area. Condition could eventually lead to partial failure of spillway section. Condition of lock is remotely associated as a recreational hazard.
DRAINS	None other than vents described above.	
WATER PASSAGES	None	
FOUNDATION	Foundation appears to be on sandstone bedrock	

EMBANKMENT

VISUAL EXAMINATION OF	OBSERVATIONS	REMARKS OR RECOMMENDATIONS
SURFACE CRACKS	N/A	
UNUSUAL MOVEMENT OR CRACKING AT OR BEYOND THE TOE	N/A	
SLOUGHING OR EROSION OF EMBANKHENT AND ABUTHENT SLOPES	V/N	
VERTICAL AND HORIZONTAL ALINEMENT OF THE CREST	N/A	
RIPRAP FAILURES	N/A.	

SHEET 5

EMBANKMENT

VISUAL EXAMINATION OF	OBSERVATIONS	REMARKS OR RECOMMENDATIONS
JUNCTION OF EMBANKHENT AND ABUTMENT, SPILLWAY AND DAM	N/A	
ANY NOTICEABLE SEEPAGE	N/A	
STAFF GAGE AND RECORDER	N/A	
DRAINS	N/A	

UNGATED SPILLWAY

Crested Spillway extends the effective width of the river and constitutes the major section of the dam under head.

VISUAL EXAMINATION OF	OBSERVATIONS	REMARKS OR RECOMMENDATIONS
CONCRETE WEIR	See comments on Sheets 2 and 3.	Concrete weir should be repaired. Replacement of entire spillway slab is likely in order.
APPROACH CHANNEL	Upstream face of dam. Approach channel is effective width of river.	None
DISCHARGE CHANNEL	Effective width of river. Is composed of bedrock. No movement of bed- threatening to undermine the rock or boils located. Sandstone bed- dam. rock has some surface erosion and many fractures and joints.	No badly eroded areas threatening to undermine the dam.
BRIDGE AND PIERS	None.	

GATED SPILLWAY

III

Gates regulate flow to hydro power facility, since navigation has first rights to water during low flow.

VISUAL EXAMINATION OF	OBSERVATIONS	REMARKS OR RECOMMENDATIONS
CONCRETE SILL	None	
APPROACH CHANNEL	N/A	None
DISCHARGE CHANNEL	N/A	None
BRIDGE AND PIERS	N/A	None
GATES AND OPERATION EQUIPMENT	Manually operated	None

OUTLET WORKS

Consult S

Patterning Language Only outlets are through power house and lock. Neither of these can completely draw down reservoir pool, however capacity exists to drawdown below crest.

VISUAL EXAMINATION OF	OBSERVATIONS	REMARKS OR RECOMMENDATIONS
CRACKING AND SPALLING OF CONCRETE SURFACES IN OUTLET CONDUIT	None	
INTAKE STRUCTURE	None	
OUTLET STRUCTURE	None	
OUTLET CHANNEL	None	
EMERGENCY GATE	None	

SHEET

DOWNSTREAM CHANNEL

VISUAL EXAMINATION OF	OBSERVATIONS	REMARKS OR RECOMMENDATIONS
CONDITION (OBSTRUCTIONS, DEBRIS, ETC.)	Channel clear and unobstructed. Bed of channel on rock.	Not a problem.
SLOPES	Channel slope very flat. Overbank condition sloped towards river with development above riverbank.	
APPROXIMATE NO. OF HOMES AND POPULATION	This dam is 6.5 miles above Lock 5. This reach of river has not been inspected to inventory hazards. A cursory examination lists the following: residential, commercial, recreational boats, and docks. Economic loss	Since the dam is located across a navigable waterway heavily used for recreational travel, a high hazard rating is appropriate.
	potential would be in range of \$100,00-\$1,000,000. Damage to the hydro generating station and lock also possible. Loss of life potential could be more than 4 people either from a flood flow or normal operating	
	situation dam breach. A substantially high loss of life potential is not feasible.	

INSTRUMENTATION

Const.

П

VISUAL EXAMINATION OF	OBSERVATIONS	REMARKS OR RECOMMENDATIONS
MONUMENTATION/SURVEYS	None observed.	
OBSERVATION WELLS	None observed.	
FIRS	None observed.	
P I EZOMETERS	None observed.	
OTHER	None observed.	

RESERVOIR

VISUAL EXAMINATION OF	OBSERVATIONS	REMARKS OR RECOMMENDATIONS
SLOPES	Little sloped terrain into river and dam pool.	Not a problem area.
SEDIMENTATION	No sedimentation build-up observed.	

		ERATION	
LIST	ING DATA	CTION, OP	PHASE 1
CHECK	ENGINEER	CONSTRU	PHA
		ES IGN.	

NAME OF DAM Lock No. 3

ITEN	REMARKS
AS-BUILT DRAVINGS	See this report.
REGIONAL VICINITY MAP	See this report.
CONSTRUCTION HISTORY	No data.
TYPICAL SECTIONS OF DAM	See this report.
OUTLETS - PLAN - DETAILS - CONSTRAINTS - DISCHARGE RATINGS	See this report.
RAINFALL/RESERVOIR RECORDS	Not obtained for this inspection.

ITEA	REMARKS
DESIGN REPORTS	No data.
GEOLOGY REPORTS	No data.
DESIGN COMPUTATIONS HYDROLOGY & HYDRAULICS DAN STABILITY SEEPAGE STUDIES	No data.
MATERIALS INVESTIGATIONS BORING RECORDS LABORATORY FIELD	No data.
POST-CONSTRUCTION SURVEYS OF DAM	No data.
BORROW SOURCES	N/A.

ITER	REMARKS
MONITORING SYSTEMS	Information available at Lock and hydropower generating facility.
MODIFICATIONS	None.
HIGH POOL RECORDS	No data.
POST CONSTRUCTION ENGINEERING STUDIES AND REPORTS	No data. Limited to information on previous inspection reports, see this report.
PRIOR ACCIDENTS OR FAILURE OF DAM DESCRIPTION REPORTS	No data.
MAINTENANCE OPERATION: RECORDS	Same comments as above for monitoring system.

SECTIONS SECTIONS DETAILS OPERATING EQUIPMENT See this report. More information available from N.Y.S.D.O.T. See this report. See card file on maintenance and improvements in this report.	ITEM	REMARKS
	SPILLWAY PLAW	See this report.
	SECTIONS DETAILS	
	DPERATING EQUIPMENT PLANS & DETAILS	See this report. More information available from N.Y.S.D.0 See card file on maintenance and improvements in this repor

CHECK LIST HYDROLOGIC & HYDRAULIC ENGINEERING DATA

Elevations: Barge Canal Datum (USGS + 0.99 feet)

EVATION	N TOP FLOOD CONTROL POOL (STORAGE CAPACITY)		
	N MAXIMUM DESIGN POOL:		
LEVATION	N TOP DAM:		342.6
REST:			
	Nav. Season w/flashboards	335.5	
a. b.	Elevation Winter Season w/o flashboards	334.75	
0.	Туре		
	Width Can remort for smart shane		
c. d.	Width See report for crest shape.	509	
d.	Width See report for crest shape. Length Location Spillover	509	
d. e. f.	Number and Type of GatesORKS:		
d. e. f. UTLET WO	Number and Type of Gates	existing 290	0 cfs (to
d. e. f. UTLET WO a. b.	Number and Type of Gates	existing 290 n - east side	0 cfs (to
d. e. f. UTLET WO a. b. c.	Number and Type of Gates	existing 290 n - east side	0 cfs (to
d. e. f. UTLET WO a. b. c. d.	Number and Type of Gates	existing 290 n - east side -	0 cfs (to
d. e. f. UTLET WO a. b. c.	Number and Type of Gates	existing 290 n - east side - e through pow	0 cfs (to of river
d. e. f. UTLET WO a. b. c. d. e.	Number and Type of Gates ORKS: 6.000 cfs Granby side (under design) demolished in 1979) Type 1.000 cfs Fulton Side. Location Granby-west side of river; Fulto Entrance Inverts Exit Inverts Emergency Draindown Facilities Limited us Reservoir down. Cannot dr	existing 290 n - east side e through pow cannot be com awdown throug	O cfs (to of river er house
d. e. f. UTLET WO a. b. c. d. e.	Number and Type of Gates ORKS: 6.000 cfs Granby side (under design) demolished in 1979) Type 1.000 cfs Fulton Side. Location Granby-west side of river; Fulto Entrance Inverts Exit Inverts Emergency Draindown Facilities Limited us Reservoir	existing 290 n - east side e through pow cannot be com awdown throug	O cfs (to of river er house pletely di
d. e. f. UTLET WO a. b. c. d. e.	Number and Type of Gates ORKS: 6.000 cfs Granby side (under design) Type 1.000 cfs Fulton Side. Location Granby-west side of river; Fulto Entrance Inverts Exit Inverts Emergency Draindown Facilities Limited us Reservoir down. Cannot dr out damage to g	existing 290 n - east side e through pow cannot be com awdown throug ates.	O cfs (to of river er house pletely di
d. e. f. UTLET WO a. b. c. d. e.	Number and Type of Gates ORKS: 6.000 cfs Granby side (under design) demolished in 1979) Type 1.000 cfs Fulton Side. Location Granby-west side of river; Fulto Entrance Inverts Exit Inverts Emergency Draindown Facilities Limited us Reservoir down. Cannot dr	existing 290 n - east side - e through pow cannot be com awdown throug ates.	O cfs (to of river er house pletely di

APPENDIX B

PREVIOUS INSPECTION REPORTS/RELEVANT CORRESPONDENCE

Lower Post 306.00 Upfer Post 333.00 6 x 8 valv-3 Upper Mitre Sill 322.0 Lower Mitre Sill 295.00

198 -New gate roller on N.E. Gate 1930 anchors for "A" frames installed. Pipe fence erected along E. wall of lock on raceway side. Steel stairways erected at N. end of lock. New walks on lock gat. . Lock unwatered and short sections of rails installed in the N.M. V. ... well. New 12 x 12 timber placed on E wall just So. of Lk. Lock signal light system installed. replaced both lower wheels on upper left valve. Unwatered-new wheels on upper and lower Rt. valves, 2-10 ft. & 2-20 ft. 1933 - Mar. sections of new rails in lower left valve, corner on counterweight side broke off and we placed plates on face of culvert wall and welded them to rail (west side) placed equalizers on both upper valves. Upper left valve would not seat. Placed needle dam in upper end burned May side seal strips and rails placed a 1" x 6" plate and bolted same to bottom casting to prevent sides from closing in. 1935 -Pumped & overhauled.

143 -Upper end of lock overhauled.)44 -New cables laid from Lock 2 to Lock 3. 1945 -Light poles cut down - New lamp installed. Valve replaced - culvert gratings repaired. 146 -147 -Motors on W. side of lock overhauled. One upper valve replaced. Lock completely overhauled & rewired. New wood floor installed in 1949 lockhouse. 151 -New lockhouse, rewired motor panels. 1953 -Gate & valve motors W. side of lock overhauled. Replaced rub sticks, boxed in all heat runs & insulated same. Installed storm windows for lockhouse. 154 -Replaced worn out rub sticks on gates. New conc. post cable guard rail along raceway. 155 -Refurbished grids from gate & valve motors. 156 -Installed timbers on approach wall. Reshingled storehouse roof. 1957 -Unwatered - Up & Low gates scraped & painted. Reconditioned valves installed. Strips welded on seating rails, Z bars repaired, Sills & Mitre posts repaired. New rub sticks. City water installed to lockhouse. Oil furnace installed, lockhouse & powerhouse. Lock ladders rebuilt. Rub sticks replaced. New walk for cable bridge. 158 -160' conc. poured on E. wall between Lk. #2 & #3, removed old gate house. Contract U.S. 100, Sills lowered. 1959 -1960 -Motors at lower end overhauled, steel railings repaired & welded. 162 -Stack lights on motor cabinets rewired, 8 motor control panels rewired. New water line installed, motors & grids repaired.

F LTON (CONTD.) 1963 -Addition to lockhouse constructed to house motor gen. set. New upper valves, rails, cupwheels and chains. Repaired up gates & anchor arms adjusted miter timbers. 1964 - New trash racks on upper culver. 1965 -Generator relocated. 1 66 -Pumped for winter - conc. repairs to up. approach wall, valve overhaul, gates painted - new seals, rubsticks, conc. repairs to lock culvert & old buffer beam recess, parking area repaired. 67 -Resurfaced top & face of 300' up rt. approach wall, resurfaced top of rt. lock wall, plated gate recesses, built new buffer beam slots.

				-	3140010 140141011 4.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1	-	
SECAMIST TYPE	CANAL	STATION - APPROX STRUCTURE CENTER	CLUM/ONLY)	11 E	TUNNEL 52/ NO GATES	CONTRACT	. HISTORICAL NAME AND LOCATON
45 FOFT 731 24	•						SRIDSE ACROSS LIMESTONE FEEDER
45 FORS 701 24	•						FARM RRIDGE OVER LIMESTONE CREEK
WS 0002 701 28	•	116+50				103	LUCK ST BR PHOENIX
wS 0003 7u1 28		152.65				8	BRIDGE ST AR PADENIX
45 noo4 7ul 28		126+30	352.8			16.	CULVENT ST BR PHOENIX
wS 0007 701 28	•	\$13.65				111	SHING BR AT LOCK 02
45 9001 791 2C	u						BRIDGE OVER DLD CAUGHDENDY LOCK
WS FORT 701 2C	•						ANDREWS -ROAD BRIDGE
S FORZ 701 2C	•						FARM RR. S. OF ANDREMS RD BUTTERNUT FEEDER
45 FADT 701 2C	•						THIN PIPE CULY S, LAKE RD - DERUTTER
WS F002 701 2C	•						BOX CIILV. E. LAKE ROAD DERUTTER
45 F003 701 2C	•						FARH ARIDGE . DERUTER INLET
WS FOD& 701 2C	•					•	FARM RRIDGE . DERUTTER INLET
es 1005 701 2C	•						B41DGE OVER DERUYTER OVERFLOW
45 0024 701 34	u	3932+00	374.0	13.2		•	RALDWINSVILLE DAM
45 FOBI 701 34 .	•			9.0			BUTTERNUT CREEK DIVERSION DAM
WS FOOT 701 3A	•		1284.0	70.0			DERUTTER DAM
. ME 107 5003 84 .	•						DERUYTER INLET DIVERSION DAM
WS FOFT 701 34	-	-	0.00.0				LIHESZONE CREEK DIVERSION DAN
. AE 101 To1 34 .	•		615.5				JAMESVILLE DAM
w\$ 0001 7o1 34	•	117.00	343.0	11.0	•	:	PHOENTE DAN TOTAL IDENT
4 #5 0002 Fol 34	•	09-909				2	UPPER DAM FILLTON "1
e 45, 900 Ful 14	0	641.00	135.0	17.0		10	LAWER DAM - FULTON Key)
AS 167 SOUD SWY	0	971-00	308.0	19.5		37	DAH 5 AT MINETTO
AE 141 30 0 24.1		1146.25	290.0	33.0		37	DAM 6 -HIGH DAM AT LOCK ON - 054EGU

I						3		
	(3)				1			
	7.				est to	wall settling downstream foce, increased leak; wast side ptijts, ramove		
Π					conting in collopse	west sie		
				and the Assessment of	Cepar Stone	, lesk		
U					1000	creose		
U				1	3	- Page 1		
					57.00 E	stree .		
				1	1000	3.		
Π				, of	Contract of the contract of th	1 26.34	1 1 11	
		0 10 75 76 10	OOXX		משונה נה	0-40	0000	
		101	23 HO 20 ARO 20	0 R	3 3 C 3 Z 3 C 3 C	2 × 2 3 2 3 2 2 3 2 3 2 3 2 3 3 3 3 3 3		
			4120	449	2222	2222	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	
0		EN 21	04 -100	0 M m	2 2	2 2 Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z	7	
Π			****		2212	222		
L		27			3272			
Π		. 50	SHEE SHEE	WOW .	2222	2022	77 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	
		4 2		404	3222	2022	023223	
U			,,,,,,,		3222	2224	10 mm 2 2	
П			*****		-×=	-00-	שביוניונייני	
		2	- n = x = 1	404.	ソトコト		0000 - W	
П		26	* * * + 1 1 0		60=	4 20	Popular Pr	
U		A 17	-		×ZZZ	2××		
П		11	4 A 14		**	-	-	
		12"	*** **		822	2 3	2008888	
			401402		2	-	9444	
					11	1	و ا داده ، د	

8-4

. 17

### CONTINUE CANANT FINAL CONTROLLY LITTY - 0 GATES CONTROLL CONTROLLY CONTR	
1 1146.00 375.0 12.0 35 35 35 35 35 35 35 3	TOTAL SERVICE STATE OF THE SER
T	CURVED DAM AT LOCK OF - DSMEGO
7 3910-50 375.4 4.0 4.0 4.0 4.0 4.0 4.0 4.0 4.0 4.0 4	CARPENTER BROOM DIVERSION DAN (NOT NEEDED)
F 1931-30 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.	DWASCO CREEK ENTRANCE SSOFT LEFT
F 5.0 1 2.0 1 2.0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	AUGHDENOT DAM
T	AINTOR GATE CONT M6345
F	MASTE GATE - BUTTERNUT ABUEDUCT
F 1296.0 3.0 3 F 7 1296.0 3.0 3 F 8 1296.0 3.0 3 F 9 1296.0 3 F 9 1	BUTTERNUT FEEDER BULKMEAD
7 7 7 7 7 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9	DERUTTER THLET HEADGATES
F 1206.0 3.0 3 F 7 303.0 12,0 6 90 D 303.0 11.0 6 90 D 303.0 11.0 00 D 352.6 10.3 104	STACAN ENT DERUTTER INLET
7 7 7 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	DERUTTER DAM SPILLMAY
7 7 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	DERUTIER DAM OUTLET GATES
0 363.0 12.0 6 90 90 90 90 90 90 90 90 90 90 90 90 90	LINESTONE FEEDER SULKMEAD
0 363.0 12.0 6 86 86 86 86 86 86 86 86 86 86 86 86 8	MASTE GATE - LINESTONE ABUEDUCT
0 363.0 12.0 6 80 90 90 90 90 90 90 90 90 90 90 90 90 90	JAMESVILLE DAM SPILLWAY
0 363.0 12,0 6 90 90 90 90 90 90 90 90 90 90 90 90 90	JAMESPILLE DAM DUTLET GATES
0 363.0 00 00 00 00 00 00 00 00 00 00 00 00 0	TAINTAR GATES Ley E, Morable Crest
0 363.0 11.0 80 80 80 80 80 80 80 80 80 80 80 80 80	MORTH AUTO FLASHBOARD BLOCKED TOP Key O
0 363.0 11.0 60 0 363.0 11.0 00 0 352.4 10.3 . 104 0 661.00 311.0 6 104	SAUTH AUTO FLASHBOARD BLOCKED TOP LEG F
0 392.4 10.3 104 104 00 104 00 104 00 104 00 104 00 104 00 1010 00 101	HORTH SPILLMAY KBY D
0 392.4 10.3 104 104 104 104 104 104 104 104 104 104	SOUTH SPILLMAY LEY F
0 661-00 311.0	PILLWAYS KEUH
202 601.00 311.0	104 TAINTOR GATES LEN I
	SPILLWAY IN DIRE BELOW LOCK 03
74 5 0005 7ul 30 0 1100.75 CULVER	BY-PASS CULVERT ABOVE LK OF 2 GATES
0 1184.80 1 - LOCK 07	

of walls clean silt toletris about tout found thisty point, all conc. For	grafing
20 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	enner e
N. cable frayed clear brush out of wells classociate stones moved Abutment needs pointing main anch poor, cleat poor	Man Aces remen part organisms and the fame holding grating
ロロコ 日本日日日日日日日 トトトノート	H-100-0
	32 22 32 2 2 2
# #0+0#0 ~22222222222222222222222222222222222	
0 00H0W0 222222722222	
80 4808080 ZZZZZZZZZZZZZZZZZZZZZZZZZZZZZ	777,7772222
55 no-=nn zzz	3231332222
EEXEGENAAA ONGAGO	
E O SEN SESSED PRESENTATION - PARTIES TO SEN SESSED FOR THE PROPERTY OF THE PR	
# vara massa rrx 222 x -2	22202 222
# NEW ON AND SASSANDS	2222222222
0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	3227
음 등을 # 4 H H H D 0	22222222
# # # # # # # # # # # # # # # # # # #	3203223123
§ 5	
S M NATION NON PROPERTY AND	
SPECIAL SOURCE SERVICE	**************************************
SPILATS. OGC 678 OG	222222222
i desire condustriale	
STRUCTURE CONCRETE SUFER STRUCTURE ID NO. S. H. T. A.P. U.D.S. O.C. M. STRUCTURE SUFER STRUCTURE SUFER MAN TO SUFER SUF	2222222222
SELECTION TO THE PROPERTY OF T	8 8 8 8 8 8 E
' B & worn www.daddadadadadadadadadadadadadadadadad	
শ্ৰান্থ প্ৰ	

Energy S

8

B-6

										ı									۱ ا							
HISTORICAL NAME AND LOCATON		אומר אנורושיו פרויונים ומניים מו יי מו	STDE SPILLWAY WEST WALL ANDVE LOCK .	ONONDAGA CREEK SPILLMAY	TAINTOR GATE NH POSER RACE 530 FT L	OVERFLOW FLUME -DERUYTER DAM	DERUTIER OUTLET FLUME	SOUTH HEADGATE NO 1 PLUGGED LES G	SOUTH MEADGATE NO 2 PLUGGED " "	SOUTH HEADGATE NO 3 PLUGGED '' ".	MORTH HEADGATE NO 1 BACCAJAY SILL	HORTH HEADGATE NO 2 PLUGGED Key C	NORTH HEADGATE NO 3 PLUGGED " " "	NORTH HEADGATE NO 4 PLUGGED ", ",	PONER FORERAY - LOCK 03 - FULTON KEY D	BULKHFAD NO 4 W SIDE LOWER DAW LEW M	BILKHEAD NO 3 W SIDE LONER DAN 11 //	BIILKHEAD NO 2 E STOE LOWER DAN REG H	POWER TAILBACE RELOW LOCK 63 Key P	BULKHFAD NO 5 - HINETTO	BINCHEAD UN S (UPPER DAN) Key G	BULKHEAD NO 6 - HIGH DAM - 054EGO	BULKHEAD MAT - CURVED DAM - DSWEED	HYDRAILIC CANAL BULKHEAD (SEALED)	CLEVELAND TERMINAL	DOCK-FRENCHMANS IS
0016		i	:	120	\$02			:	:	:	:	00	•	:	101	100	108	108	91	ų	•	34		8	120	
TURNEL SZ/								•	•		•	•	-	•		•	01,	•			11	2	28			
LIFT,				•							13.3															
POUL ELEV		•	255.0								352.0														360.0	
STATION - APPROX		80.1411	1203-71	\$1.00	3931.90			110.00	119-10	119.40	121.00	. 121.56	121-42	121.20	\$40.00	640+35	640+50	442+20	652.00	972-15		1145-90	1169-06	1185.00		
CANAL	•						-	•	•	•		•	•	•	-		•	•	•	•	-	•		•	•	
STRUCTURE TO NO		of 10, 2000 c.	45 3003 7ul 30	es 7001 701 30	WS 0224 701 3E	. 3E 101 100 3E .	WS F002 791 3E	. WS 0051 701 3E .	36 107 1900 PM	. 36 101 100 Sm.	.e5 0011 7et 3E	. 36 101 120 36 .	eS 0031 701 3E	us 0041 701 3E .	uS 0053 7e1 3E	. 36 101 E	es 0033 7e1 3E	. 36 107 E200 ca	#5 0063 7el 3E	"S 0005 701 3E	#5 0052 701 3E	3E 107 9000 24,	45 0077 701 3E	45 0017 7e1 3C	"S 0001 701 44	-5 con2 7e1 e4.

(E)			Il adebies trees to see a seed sibraticion	
	STRUCE R E	SOFORS BHRHNOS COMS RACKS RMCORRMNO	10 m 0 0 0 0 m 1	222
	PLSTREETS ST	#04#DW	722727272727727 72272727272727	222
- 1977	MCHUNERT SE CATES	STEE SEE SEE SEE SEE SEE SEE SEE SEE SEE	N N N N N N N N N N N N N N N N N N N	777 7 4 4
ITS WASTE WEIRS	TS SUPER STRUCTURE	SOUTH SERVICE SOUTH HERMOR CARTES PROFIN CARTES PROFIN CARTINGS	~ Z2 /	CONTRACTOR OF
SLUICE CATES SPILLAATS MASTE WEIRS - 1977	STRUCTURE CONCRETE	计字形式 化异丙烷 医甲基氏管 医甲基氏管 医上颌骨 医上颌 医白色 医红斑 人名英约尔 医红斑斑白色	5 0024, 3E 5 N X X X N 5 0051, 3E 5 J N N N N N 5 0051, 3E 5 J N N N N N 5 0051, 3E 5 J N N N N N 5 0051, 3E 5 J N N N N N 5 0051, 3E 5 J N N N N N 5 0051, 3E 5 J N N N N N 5 0051, 3E 5 J N N N N N N 5 0051, 3E 5 J N N N N N N N N N N N N N N N N N N	300, 31, 3,5 L x
ā	5	NOPE		1

4.1

-

(HOTICE: After Sting out one of those forms as completely as possible with dam in your detrict, potent if at ones to the

CONSERVATION COMMISSION

DAM REPORT

III Orga

CONSERVATION COMMISSION,

DIVISION OF INLAND WATERS.

and the other portions are built of course

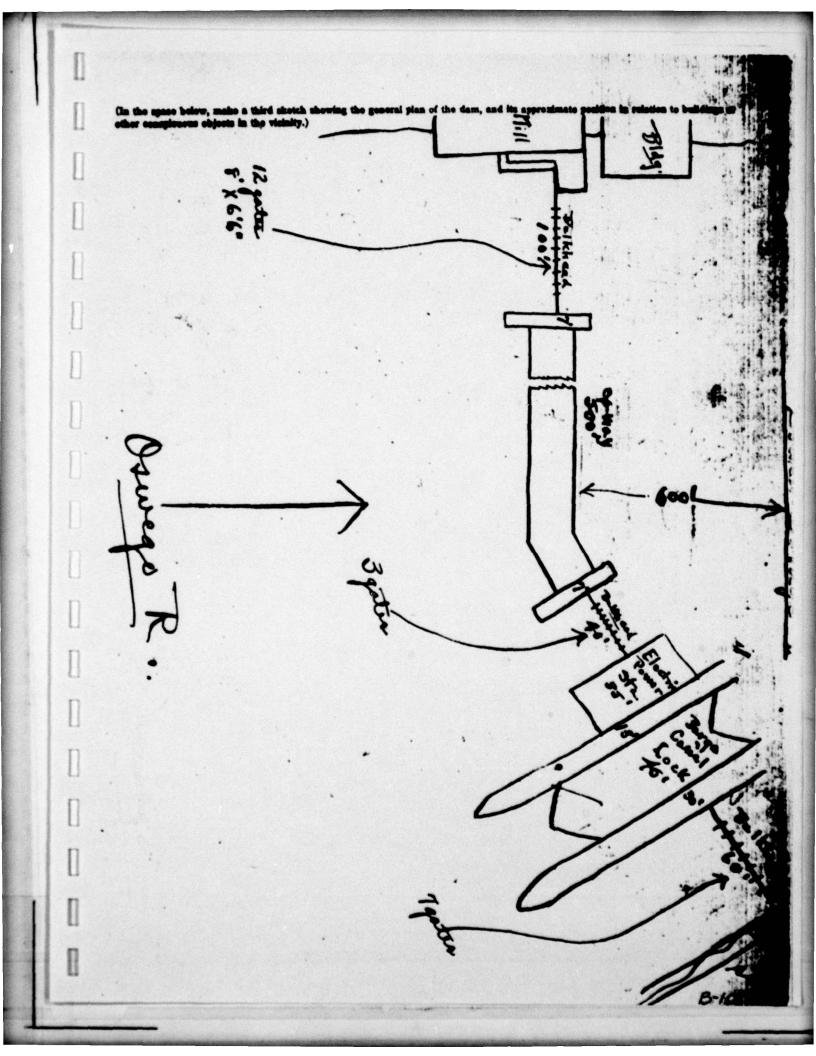
foundation bed is solid reve

GENTLEMEN:

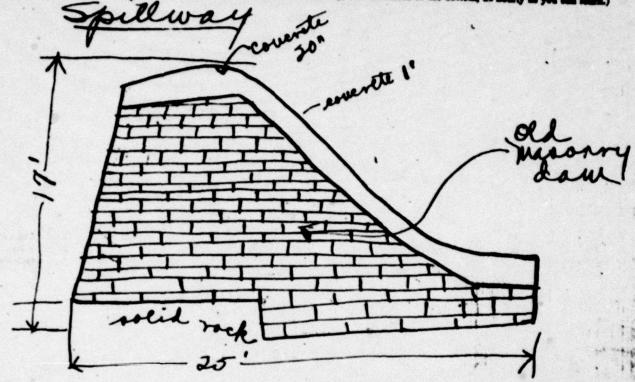
		a constraint	
I have the honor to make the following	lowing report in rel	ation to the struc	ture known a
the #Jar Lower J	Lutton.	Dam.	
			7.5
This dam is situated upon the			
in the Town of	× 00	wess'	Cox
in in			20
(State distance)			100000000000000000000000000000000000000
The distancestream from	the dam, to the	ower to	ridge
is about 600 ft.		1.4	1
	T D =	0 0	
The dam is now owned by	Give name	and address in full)	
and was built in or about the year 1.9.	, and was ex	tensively repaired o	r reconstructe
		14.	18
during the year			
As it now stands, the spillway porti	on of this dam is bu	ilt of masons	V CORNE

As nearly as I can learn, the character of the foundation bed under the spillway por

and under the remaining portions



(In the space below, make one sketch showing the form and dimensions of a cross section through the spillway or waste-weir of this dam, and a second shotch showing the same information for a cross section through the other portion of the dam. Show particularly the greatest height of the dam above the stream bed, its thickness at the top, and thickness at the bottom, as needs as a second should be a second sho



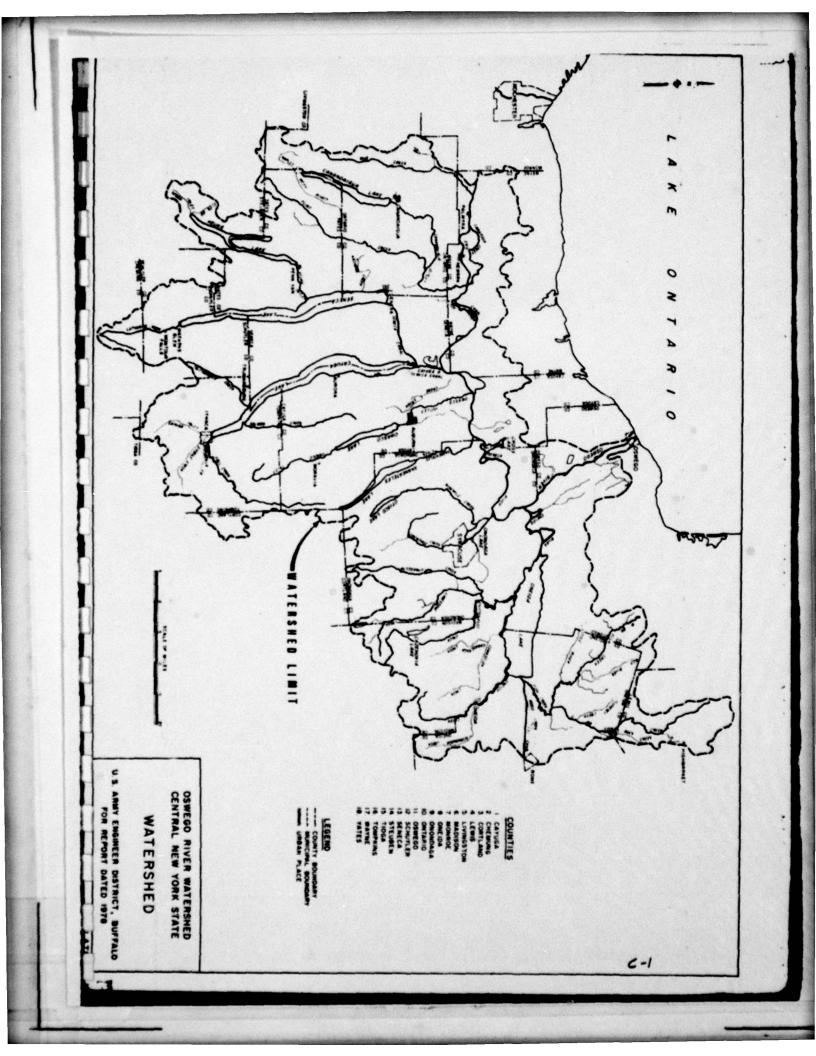
The concrete abutwents at the ends of the spillway are 7'across and 7's ft. above the spillway. The other piers and abutwents are at about the same level above the spillway. This is all state work and abutwents which are plunch on the face have a batter of from 4 on 1 to I out ou the back

The total length of this dam is 900 feet. The spillway or weir portion, is about ______feet long, and the crest of the spillway feet below the top of the dam. The number, size and location of discharge pipes, waste pipes or gates which may be used for drawing off the water from behind the dam, are as follows: At the time of this inspection the water level above the dam was above the crest of the spillway. Excellent condition. no leaks or cracks — Reported by CUL

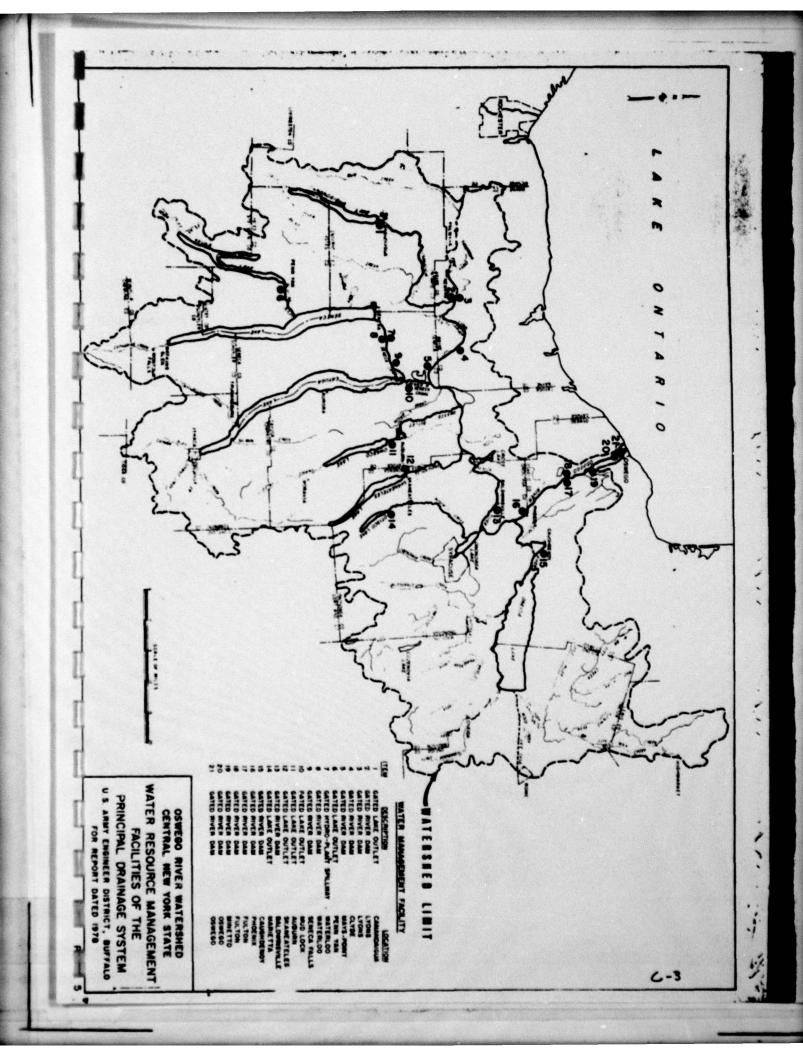
APPENDIX C
HYDROLOGIC AND HYDRAULIC COMPUTATIONS

HYDROLOGY

Figure C-1 Watershed - Oswego River Basin Figure C-2 Principal Drainage System Facilities (Water Management) Figure C-3 Storm Pattern June 20-25, 1972 Figure C-4 HEC-1 Derived Discharge-Frequency Curve By Figure C-5 N.Y.S.D.E.C. Basin Model (HEC-1) Sub-Basins and Sub-Areas Basin Model (HEC-1) Flood Routing System Calibrated HEC-1 Results (June 20-25, 1972) Figure C-6 Figure C-7 Figure C-8 Table I-1 Physical Characteristics of Lakes in the Basin



MATERSHED LIBIT PRINCIPAL DRAINAGE SYSTEM DRAINAGE SYSTEM C-2



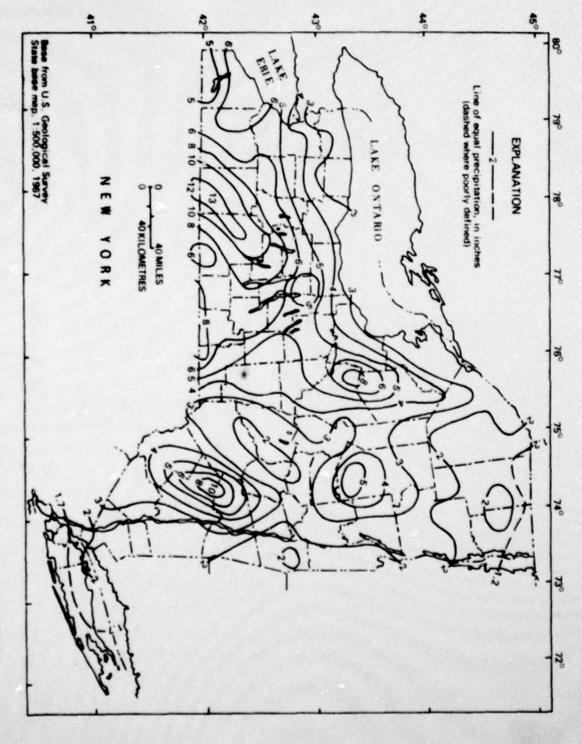
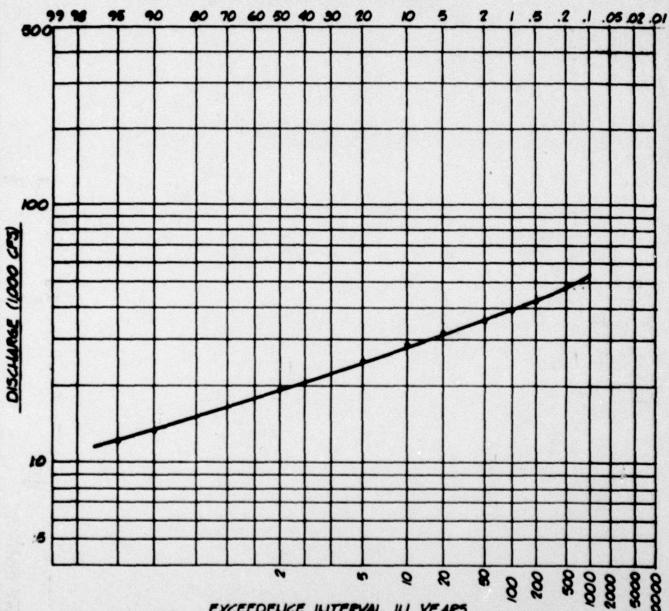


Figure 3.--Precipitation in New York, June 20-25. (Adapted from map furnished by A. B. Pack, Climatologist, National Weather Service, Ithaca, New York.)





EXCEEDENCE INTERVAL IN YEARS

NOTE: DISCHARGE - FREQUENCY CURVE CONVERTED FROM STAGE -FREQUENCY CURVE, USING STAGE - DISCHARGE RATING CURVES DEVELOPED BY D.E.C.

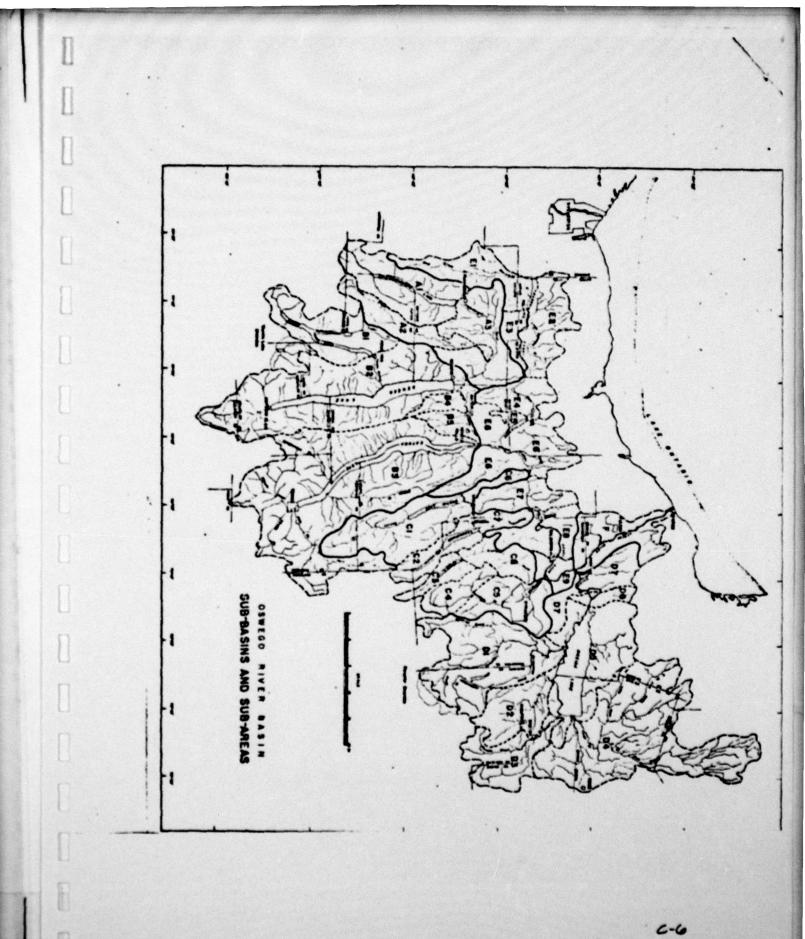
DISCHARGE - FREQUENCY
CURVE

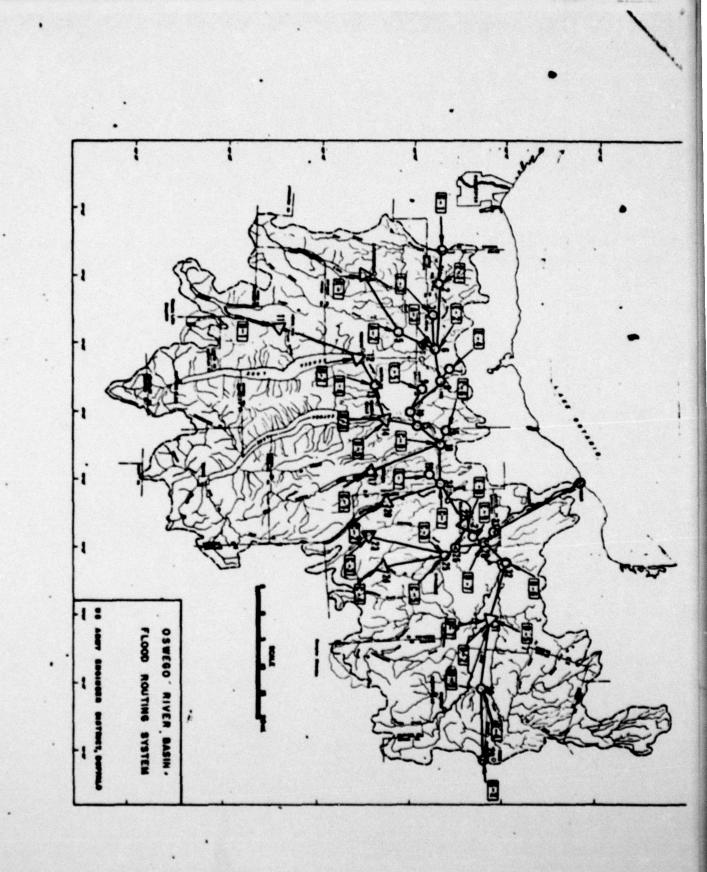
6-5

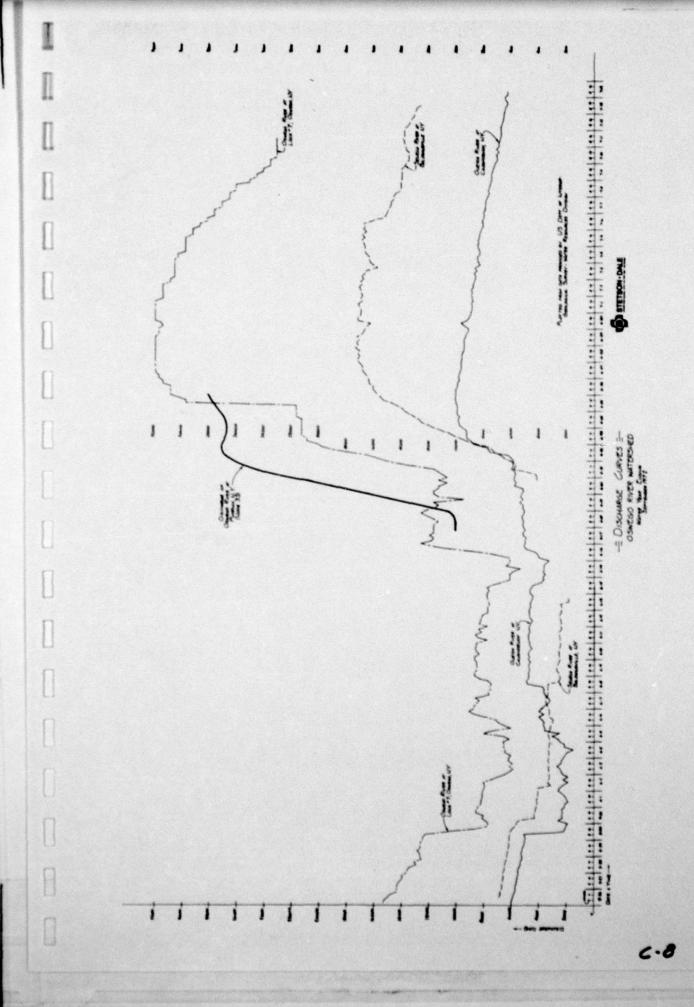


6-27-79 JPG 2305

THREE RIVERS (NODE 28)









PROJECT NAME NEW YORK STATE DAM INSPECTION DATE 6:28-79

PROJECT OSWEGO RIVER CURVED DAM - LOCK 7 PROJECT NO 2205

DISCHARGE - FREQUENCY RANKING DRAWN BY JEGS

WATER YR	PEAK DISCHARGE	DATE	RANKING	DISCHARGE ROTH
1956	37500 CFS	3.28.36	11	.02
1940	35000 CFS	4.10.40	2	.04
1972	32300 CFS	6.27.72	3	.06
1940	31200 CFS	4.4.60	_ 4	
1950	29400 CFS	3.30.50	5	.11
1956	26800 CFS	4.13.50	6	
1942	25900 CFS	3.18.42	7	.15
1943	25400 CFS	5.15.43	8	.17
1947	25100 CFS	4.8.47	9	.19
1955	23600 CFS	3.23.55	10	
1951	23500 CF3	2-22-51	11	.23
1945	23400 CFS	3.26.45	12	.25
1939	23200 CF5	3.8.39	13	.28
1759	23100 CFS	4.4.59	14	.50
1973	23000 CFS	4.7.78	15	.52
1961	22700 CFS	2.26.61	16	.34
1971	22600 CFS	3.18.71	17	.36
1902	22500 CFS	3.13.02	18	.56
1904	22200 CF5	4.02.04	19	.40
1940	22000 CFS	10.4.46	20	12
P63	21900 CFS	3.28.63	21	.45
1970	21600 CFS	4.6.70	22	.47
1905	21300 CFS	3.20.05	25	.49
1937	21200 CFS	4.24.37	24	.51
no.	20900 CF3	2.4.60	25	.53
1903	20300 CFS	3.35.03	26	.55
1954	20000 CFS	5.9.34	27	.57
1941	19900 CFS	47.41	28	.60
1974	19900 CFS	4.7.74	29	- 62
1950	19100 CFS	4.23.38	30	.4
1952	18700 CFS	3-12-52	31	.66
1948	18400 CFS	3.26.48	32	.68



NOCT HAME	HEN YOR	K STATE DAM	INSPECTIO	w	DATE	6.23.79
Jact	NO DESCRIPTION OF THE PARTY OF	RIVER CURVED				CT NO. 130
	DISCHAR	SE - FREQUENCY	RANKING			w_Pa_
WATER	Ye	PEAR DISCHARGE	Dara	RANKING	DISCHEL	Ror P
1968		18100 CFS	6.30.68	35	.70	
1953		18000 CFS	3.28.53	34	.72	
1938		18000 CFS	3-1-38	35	.74	
1966		17600 CFS	3.6.64	36	.77	
1964		17500 CFS	3.18.64	37	.79	
1935		16900 CFS	7.14.35	38	.81	
1934		16400 CFS	4.15.34	39	.85	
1949		16300 CFS	2.17.49	40	85	
1944		16000 CFS	4.14.44	41	.87	
1957		15200 UFS	3.15.57	42		
1962		15200 CFS	3. 16.62	43	.91	
1900		14900 CFS	4.10.00	44	.94	
1965		13200 CF5	4.26.65	45	.96	
1967		12900 CFS	5-17-67	46	.98	
The state of the s						
						7 7 1
	1	TITIE				
TIT	1					
				11	17.1	177
				4 4 5 7	I leaves	
117					11111	
			1	ITTI		
					- 111	-1-1-1
				1151	1 1 1	
			111	1111	7717	111
			1-1-1-	TIT		111
1	+++			1-1		111
	1:1:1					
1	-					1-1-
4-1-4						C-10



EXPAN	SION OF	STAGE	- Dis	CHARGE		PROJECT I
CURVE	S TO L	PPER	LIMITS			
SENECA	LAKE	Q+!	# AR	34	ASSUM	e: n = . q = 5
HEGHT	149/0	A	R	5	े ब	STORAGE
10	42.57	10000	10	.00	1 66745	800 000
20	12.57	24800	20	.00	240455	1200000
CANANDA	IOUA LAI	ke				
HEIGHT	149/0	A	R	5	9	Sheese (nome
0	4857	0	0	.001	0	100,500
10	42.57	10000	10	.001	62965	212, 500
'8 0	42.57	20000	20	.001	200366	319,000
KEUKA	LAKE					
HEIGHT	1.49/2	A	R	5	Q	STORAGE (TOTAL
0	42.57	0	0	.004	0	217000
10	4267	10000	10	.004	111550	328550
CAYUGA	LAKE	1		11-	-	
HEIGHT	1.49/17	A	R	5	Q	STORAGE (TOTAL
0	42.57	0	0	.0005	0	727000
3	42.57	15000	3	.0005	29810	854500
6	42.57	30000	6	.0005	24050	982000
OWASCO	LAKE					
HEIGHT	1.49/0	A	R	5	Q.	STORAGE (TOTAL)
0	42.57	0	0	.000	0	119800
3	42.57	3000	3	.006	20,653	126 500
6	42.57	6000	6	.000	65,720	152900
9	42.57	9000	9	.006	129,350	205700



EXPANSI	ON OF	STAGE	- DIS	CHARGE		
LURVES	וט סד	PER L	MITS			DRAWN BY JE
THE RESERVE OF THE PERSON NAMED IN COLUMN 2 IN COLUMN	LAKE	4-4-4	1	1-1	1-1-+	-1-1-1-1-1-1-1-1-1
HEIGHT	1.49/17	A	R	5	Q	STORAGE (TOTAL)
0	42.57	0	P	.004	0	39,200
3	18.57	900	3	.004	5060	45700
6	42,57	1800	6	.004	16100	52300
9	42.57	2700	9	.004	31700	58800
12	42,57	3600	12	.004	5/200	65300
ONOHOAGA	LAKE				1-1	
HEIGHT	149/0	_ A	R	5	9	STORAGE (TOTAL)
0	42.57	0	0	.001	0	32500
3	42.97	1500	3	.001	4200	43500
6	42.57	3000	6	.001	13400	52300
9	42.57	4500	9	,001	26400	62200
12	42.57	6000	12	.00	42700	72100
ONEIDA	LAKE					
HEIGHT	149/1	A	R	5	a	STORAGE (TOTAL)
. 0	42.57	0	0	.001	0	845000
3	42,57	6000	8	.001	16900	228000
6	42.57	12000	6	.001	53700	1150000
9	42.57	18000	9	.001	105600	1304000
5 KAHEATE	LES L	AKE				
See	SKANEA	TELES	DAM	INSF	ECTION !	REPORT DATE: SEP
	SHEETS	C-4 4	6-5	-	-	
			1 .	1 -1 -1		and the same
	125					

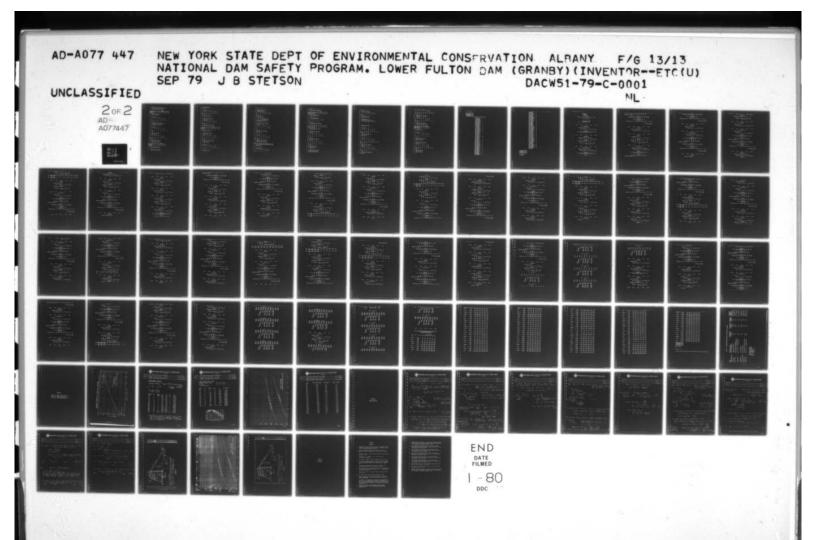


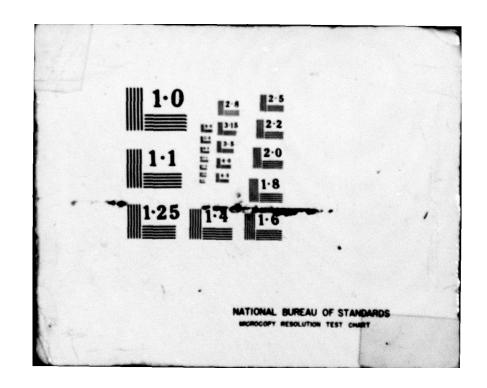
	LES LAKE DAM		BATE 9./5.78 PROJECT NO
			SRAWN SV_JPS
STARE - DISCHAR	AE TABULATION	(FROM LEEST OF :	SPILLWAY)
1 1 1 1 1 1			0
ELEY P	EINAPAL SALLINY	Die	TOTAL
		1	11
846		11 12	
867	124.80		124.80
868	352.99	i .	352.99
8685 (To or D	493.32	1.1	493.32
869	640.40	98.11	746.59
_ 870	998.40	509.80	1508.20_
871	1395.31	1096.92	2492.29
872	1834.18	1817.04	3651,22
875	23/4.33	2649.00	496033
874	8829.90	3579.37	640327
875	9369.60	4598.68	179622
876	3946.52	5699.74	9646.26
. 877	4553.06	6876.88	11429.94
878 577	\$107.04	812547	/33/3.3/
880	5849.65	9491.63	15291.28
	4537.42	10 822.06	17 959.48
	1-	++++	+
	1		- + - - +
771777			! ++++
	1. 3 4 4 1 1 1 4		11111
	1 1 1 1	1-1-1-1-1	(2-5)
	1111111	441144	

```
OSMEGO RIVER BASIN
HEC108
PMF- OVERFLOW ANNL!
1.8 8 1
de (SUE MEA ALI)
de 6
4 378 7
23
21
                      372
300
21
                                             L LOCK
100
372
375
22
                                                             372
372
372
22
                                                                         5100
374
113
21
            -1
372
390
22
                                                                                                                                 379
21
22
                                                                                                                                                 1
386
21
22
                    3 CAMMIC
                                                                                         LOCK 27
                                            CREEK LOCAL INFLOWS TO
147 S100
33 47 SS
                                                                                                             1
(SUD-4
                          21.5
            21
314
344
21
149
2
                          1746
                                           2758
184
                                                           2455
138
                                                                                             1472
76
                                                                                                              1095
                                                                                                                                815
42
                                                                            1978
                                                                                                                                                515
25
                  SSO 1.4
2 4 COMPTHED NONTER AND LOCAL PLOUS AT LOCK
PATTER HYDROCRAPH TO LOCK 27 AT LYONS
 I KKI KI TIE KI M P T U L I I
                    S NOVTED HT
                                                           0 6 6 1
LOCAL INFLORS VICINITY OF LOCK 27 (SUB-AREA E-2)
0 5100 0 0 0 1
47 55 45 72 74
0 0 0.5 0.05
        109 293 523
979 744 594
82 44 50 39
470 1.4
7 COMBINED AND LOCAL FLOWS AT LOCK 27
3 LOCAL FLOW E-3 (AMEA LOCAL TO BANC)
1 -1 51 5160
21.5 33 47 55
          27
28
1216
165
129
2
                                                                                                               283
35
                                                                                               773
343
35
                                                                                                                                700
                                                                                                                                               173
 ...
                                                                                                                                                  23
```

```
16 COMBINE FLOWS AV
   ** * * * * * * *
                                                                                                                            1.25
  316
      21300 31900
319000
30 50 50 50 20
00 200361
1 5
13 ROUTED OUTFLOW TO FLINT CREEK MOUTH
12 5
14 FLINT CREEK INFLOW A-2
1 -1 102 5100
21.5 33 47 55
103 1264 1367
259 215
                                                                                                                                 1
                  26
93 534 963 1266 13
95 377 311 259 2
69 57 47 39
90 2000 1.6
2 5 9 9
15 COMBINE ROUTED COMMIDATION
1 56 9 9
14 OUTLET ROUTED TO LOCK 27
9 9 9
17 OUTLET LOCAL FLOW A-3
1 -1 135 0 51
21.5 33 47
9 9 9
22
                                                                                       1367
215
35
                                                                                                         1166
176
32
                                                                                                                              147
                                                                                                                                                                   143
101
   OUTFLOWS AND FLINT OR INFLOWS
27 21.5
27 763 362 412 303
1 35 36 116 200 1.6
2 56 1 10 COMBINE LOCAL FLOW A-3 WITH FLOW AT 1 A ROUTE OUTLET TO COMAL 1
                                                                                                          164
                                                                                                                            120
                                                                                                                                              1921
                                                                                                                                                                1413
                     20 COMBINE FLOW AT ACCUMENT FLOW + E-1, E-2, E-3)
21 MOUTE FLOWS AT LOCK 27 TO MODE 9
                                                                           . 5100
```

7	21.5	33	"	22		n 0.5	0.04	eries to A	
23 847 227	1670	1441	1144	100	nı	572 57	454 45	341	287 29
100	344	1.6							
1 1	3 ROUTE	LOUS AT	LOCK 26	10 MODE 1	. '	'			
1	1					1			
1	4 COMBINA 10 5 ROUTE	•	•	•	•	1			
	•	1	-;	1					
	& LOCAL			24 MB					
	21.5	33	•1	35	45	72	74	'	
1 21		313	244	193		119	13		50
45		1.4	"	"					
	7 ROUTE	INFLOW E		E 10	•	1			
1 2	t					1			
1	20 COMBIN 15 29 ROUTE	•	•	•		1			
	•	1	-;	1	"				
	M LOCAL								
	21.5	193		35	45	72	14	'	
14318			483	183					
1 100		LAKE DUT	FLOW N/ N	OBIFIED	PULS	ı			
	:	:	1	1		147000			
2328550	127506		N. Parkey	575		171000	1130		
312400	12					1			
	22 ROUTE	MEUMA LA	KE OUTFLO	NS TO 12					
				. •	1.	1			
	21.5	524	47	5100	45	72	74	1	
U 12		1877	4302	2729	1700			422	244
24993	-								





```
34 COMBINE LOCAL FLOW 8-2 AND MOUTED NEUMA LAKE OUTLET FLOWS
                    25 SEMECA LAKE OUTFLOWS - MODIFIED PULS METHOD
                 414000 454000 50000
1200000
1 700 700 700 700 7
2 77000
1 13
34 SEMECA LAKE OUTFLOWS ADUTED TO 13
                2 13 17 LIKAL INFLIN 0-4 -1 27 14.5 23
   11
                                                                                                                     1
          15 539 52 2
  1
             14 65 14
                                                                                                                                                      44
                14 16
15 16
16 16
17 206 1.6
2 14 5 0
41 COMBINE FLOW 9-5 WITH MONTED FLOW
6 14 5 0
62 CATUCA LANE INFLOW 9-5
                           21.5
                                              33
                                                                                                                 72
0.5
15
24102 13540 13526 7524
478 465 317 217 81
1 1600 1700 1.6
E 2 14
E1 43 COMBINE LOCAL IMPLOW 9-3 AND NOUTED FLOW
E 1 14
E1 44 CATUCA LANE OUTFLOW - NODIFIED PALS
                                                                                                                                74
0.07
                                                                                                                                                       1
                                                                                                                                2104
                                                                                                                                                 1443
                 41700 446600 3
1 102000
1 1700 1700
1 15300
1 15 0
45 80/TE CATUCA LA
  13 30510
 .....
```

-		-	-		-	es miles				
I			FLUES		1					
i	-		Color Color Color							
		1					1			
-		48 LOCAL	STUSSED IN							
		-1	Contract Con		5100					
•		21.5			35	45	n	74		
1					ï	-	0.5	1.6		
U	1									
i	25		3130	2469	1710	1175	101	355	301	262
1	10				70	27				
1	14	Selection - Contract								
i		1 11					1			
E				LOW E-4 T						
1					1					
11										
		11								
				FLOW W/		-				
		17								
KI		\$1.5000 District Sec. 250		WLOW C-1						
		1 -1	100		5100				1	
		21.5				45	72	74		
1	SMINNE				-	-	0.75	.05		
	1						•	•••		
i	443	March 10 (1985) Inches	4280	2273	1200	433	334	176	93	
i	43								**	
		DOMESTIC OF THE PARTY OF THE PA								
		THE CONTRACTOR		WLOS -	mitits.	-	CONTRACTOR OF THE PARTY OF THE			
1					1					
11					•		12000			
	4400	Property of the Parket of the		84500	13200	****		112200	117000	174500
-	CD2755000	203700				-			****	1103
12.5	-			1100	1700	2300	2040	3446	***	1444
		The second secon	A TOTAL STREET							
13	2400	47100				"		_		
13	2400	47100					1	_		
13	2400	47100 1 11 53 NOVT	DWISCO	LAKE OUTL	ET FLORS	•••				
	2460	47100 1 11 53 NOVTE	DMASCO	LAKE OUTL		•				
13 K EI - 11	2460	67100 1 18 53 NOVE	DWASCO	LAKE OUTL	ET FLOWS	•				
	2460	53 NOUTE	DWASCO	LAKE OUTU	ET FLOWS	•				
	2000	53 NOVES	DUNSCO	LAKE OUTU	ET FLONS	•				
	2400	47100 1 11 53 NOVTC	OWNSCO	LAKE OUTL	ET FLOWS	•				
	1960	47100 1 16 53 NOUTE 2 16 54 COMO!	DUNSCO	LAKE OUTU	ET FLOMS	E 11	1			
	1960	47100 1 11 53 NOVTE 54 COMD: 10 55 NEMP	BE FLOW	LAKE OUTU	ET FLOMS L US AT ME SIGO	,			•	
	2500	53 NOVTE 53 NOVTE 54 COMO: 54 COMO: 55 NEMP.	DUNSCO	WITH FLO	ET FLOWS	E 11 ,	1	.;		
	2500	53 NOVTE 53 NOVTE 54 COM 54 COM 55 NEAP 10 21.5	DUNSCO	WITH FLO	ET FLOMS L US AT ME SIGO	,				
17 1 11 1 11 11 11 11 11 11 11 11 11 11	2400	37 NEME 1 -1 21.5	DUMSCO	WITH FLO	ET FLOWS 1 SIGN SS	E 11	1 1 1 0 n n n n n n n n n n n n n n n n			
17 11 11 11 11 11 11 11 11 11 11 11	11 15	33 NOUTE 33 NOUTE 34 COURT 35 NEW 35 NEW 31 -1	DUMSCO	LAKE OUTLU	ET FLOWS 1 SIGN SS AT 100 ST AT	E 10 ,	1 1 1 m n n n n n n n n n n n n n n n n	74 0.86		9
13 E 11 E 11 E 11 E 1 1 1 1 1 1 1 1 1 1	11 15	33 NOUTE 53 NOUTE 54 COMB 55 NEM 57 24 5	DUNSCO	LAKE OUTLI	ET FLOWS 1 SIGN SS	E 11	1 1 1 0 n n n n n n n n n n n n n n n n			9
17 E 11 E 11 E 11 E 1 I I I	15	0 471001 1 16 53 NOUTE 0 7 2 16 54 COMB 1 55 NEAP 1 -1 0 21.5 0 21.5 0 24.5 0 24.5	DUMSCO	LAKE OUTLI	ET FLOWS 1 SIGN SS AT 100 ST AT	E 10 ,	1 1 1 m n n n n n n n n n n n n n n n n	74 0.86		1
13 E 11 E 11 E 11 E 1 - 1 - 1 - 1 E	11 15	0 41100 1 16 53 NOUTE 0 7 2 16 54 COMD: 1 -1 35 NEAP 1 -1 9 21.5 6 0 7 368 7 368 7 368	DUMSCO	D LAKE OUTLI	5100 5100 55 55 14	E 10 ,	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	74 0.86		9
13 E E E E E E E E E E E E E E E E E E E	200000 10000000000000000000000000000000	53 NOTE 53 NOTE 54 COUNT 55 NECE 51 52 COUNT 55 NECE 57 366 58 COUNT 58 COUNT 59 21.5	UMSCO INE PLONS LICEAL FL 19 252 27 1.6	D LAKE OUTLI 0 00 C-6 07 07 08 18	SIGN SS AT NO. S	E 10	1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	74 0.86		5
	2000	53 NOVE 1 16 53 NOVE 2 16 54 COURT 1 16 55 NEW 2 17 344 5 24 5 26 5 26 5 26 5 26 5 26 5 26 5	UMSCO INE FLOOR LUCAL FL 19 33 22 1.6	LAKE OUTLI 0 WITH FLO 00 C-6 47 248 18	SIGN SS AT THE S	E 10 ,	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	74 0.86		9
	20000 1 1 1 15 4 10 1 10 10 10 10 10 10 10 10 10 10 10 1	0 47100 1 16 53 NOVTE 0 7 2 16 54 COURT 9 16 55 NEOP 1 -1 9 21.5 9 24 9 24 9 24 9 25 9 20 1 10 55 COURT 1 10 57 NOVTE 57 NOVTE 57 NOVTE	USCAL FL 19 33 132 23 1.6	LAKE OUTLI 0 WITH FLO OU C-6 248 18 18 TO MO	SIGN SS AT THE S	E 10	1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	74 0.86		s
	24466 11 157 44 17 18	0 41001 1 11 53 NOUTE 2 16 54 COMB1 0 11 55 NEAP 1 21.5 0 21.5 0 200 1 19 54 COMB1 1 21 57 NOUTE	UMSCO INE FLOWS LECAL FL 133 144 150 150 150 150 150 150 150	244 18 18 170 FLOU C-6	SIGN SS AT THE S	E 10	1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	74 0.86		1
	1157	0 41100 1 16 53 NOUTE 2 16 54 COMB1 1 55 NEAP 1 21.5 1 21.5 2 260 2 260 2 260 2 27 NOUTE	UMSCO INE FLOWS 132 132 1.4 FLOW AT	268 18 TO NO.	SIGN SS AT THE S	E 10	1 1 9 72 0.3 119 6 10 11 11 11 11 11 11 11 11 11 11 11 11	74 0.86		9
	20000	35 NEOP 21.55 NOVE 21.55 NEOP 21.	UMSCO INE FLOOR LECAL FL 19 252 27 1.6	DUTH FLOW C-6	SIGN SS AT THE S	E 10	1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	74 0.86		a
	100000000000000000000000000000000000000	53 NOUTE 53 NOUTE 54 COUNT 55 NEOP 1 15 55 NEOP 1 -1 2 15 56 COUNT 57 NOUTE 57 NOUTE 57 NOUTE 57 NOUTE 58 07 19 19 19 19 19 19 19 19 19 19 19 19 19	UMSCO INE PLONS LUCAL FL 19 252 27 1.6 TE LOCA FLOW AT	DUTH FLOW C-6 260 260 260 260 260 260 260 2	S100 S5 AT 100	E 19 , 154 10 10 AT M	1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		•	9
	100000000000000000000000000000000000000	3 ATION 1 11 15 15 NOVE 1	USE FLOWS 152 153 154 155 155 156 157 156 157 157 157 157 157 157 157 157 157 157	244 18 TO NO	S100 S55 14 WITH FE	E 10 , 154 10 10 10 10 10 10 10 10 10 10 10 10 10	1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	.: "!		5
	2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	53 NOUTE 53 NOUTE 53 NOUTE 54 COURT 55 NEAP 55 NEAP 56 21.5 6 22.5 7 36.6 7 36.7 7 36.	UMSCO INE FLOWS 133 152 1.6 FLOW AT 10FLOW 133	248 18 TO NO	S100 S5 AT 100 S100 S100 S100 S100 S100 S100 S100	15 15 15 15 15 15 15 15 15 15 15 15 15 1	1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			•
******************	157	5 47100 1 11 53 NOUTE 53 NOUTE 54 COMB1 55 NEAP 1 21.5 6 22.5 7 364 7 266 7 267 7 367 8 37 8 38 8 38 8 38 8 38 8 38 8 38 8 3	UMSCO INE FLOWS 133 152 1.6 FLOW AT 10FLOW 133	248 18 TO NO	S100 S55 14 WITH FE	E 10 , 154 10 10 10 10 10 10 10 10 10 10 10 10 10	1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	.: "!		•
	24444	35 NEOP 21.5 54 COURT 21.5 55 NEOP 21.5 55 NEOP 21.5 56 COURT 21.5 57 MOUTE 21.5 58 LOCAL 21.5	UMSCO INE PLONG LUCAL FL 19 252 27 1.6 FLOW AT 10FLOW 33	LAKE CUTLI 0 WITH FLOW 00 C-6 10 10 10 10 10 10 10 10 10 10	S100 S5 AT 100 S100 S5 AT 100 S5 AT	154 10 10 AT	1 1 0 7 0.5 119 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	7		
	24444	35 MESS. 36 COURTS. 37 AGA. 38 COURTS. 38 ESS. 38 COURTS. 38 COURTS. 39 COURTS. 39 LOCAL. 31 21.5	UMSCO INE FLOW 133 252 1.6 FLOW AT 10FLOW 33	LAKE CUTLI 0 WITH FLOW 00 C-6 10 10 10 10 10 10 10 10 10 10	S100 S5 AT 100 S100 S100 S100 S100 S100 S100 S100	15 15 15 15 15 15 15 15 15 15 15 15 15 1	1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			•
	24400 1151 1151 1151 1151 1151 1151 1151	37 NOUTE 53 NOUTE 53 NOUTE 54 COURT 55 NEAP 57 364 58 200 51 21.5 57 NOUTE 58 21.5	UMSCO INE FLOWS 193 193 105 105 107 1070	246 18 TO NO	S100 S5 AT 100 S100 S5 AT 100 S5 AT	154 10 10 AT	1 1 0 7 0.5 119 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	7		5
	24400 1 1 1 1 1 1 1 1 1	53 NOUTE 53 NOUTE 54 COURT 55 NEAP 55 NEAP 57 21.5 6 28 7 368 7 368 7 260 7 368 7 21.5 7 368 7 21.5 8 21.5 9 21.5 9 21.5 9 21.5 9 21.5	UMSCO INE FLOWS 132 1.6 FLOW AT 10FLOW 1070	248 18 10 10 10 115 115 115 115	S100 S5 AT 100 S100 S100 S100 S100 S100 S100 S100	154 10 154 10 154 155 15 154 155 155 155 155 155 155	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	7		•
	24400 1 1 1 1 1 1 1 1 1	35 NEOF	UMSCO INE FLOW 133 252 1.6 FLOW AT 1071 1.7	248 18 10 10 10 115 115 115 115	S100 S5 AT 100 S100 S5 AT 100 S5 AT	154 10 10 AT	1 1 0 7 0.5 119 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	7		

```
COMPLINE ROUTED FLOW WITH FLOW
25
SMAMEATELES LAKE IMPLOMS
-1 74 0 5100
21.5 32 47 55
                                                                                                                                       72
                                                                                                                                                           74
0.05
791 232 54 18
8 500 1.6
1 28
42 SKRIMENTELES LAME OUTFLOWS
1 17323 34754 52104 104346 200736 2430
353 747 1500 4403 13313 171
21
43 NOWTE SHAMENTELES LAME OUTFLOWS TO MODE 21
44 CONDINE NOWTED LAME OUTFLOW WITH FLOW AT MI
21
45 LACAL FLOW C-7
1 -1 27 8 5100
21.5 33 47 35 65
                                                                                                                                             1
                                                                                                                                          n
n
                                                                                                                                                            74
9.04
                                                                                                                                                                                    1
                                                                                                                                             77
                                                                                                212
                                                                                                                                                                 44
                                                                            351
                                                                                                                     127
                                                                                                                                                                                      28
                                                                                                                                                                                                         17
                 7
90 200 1.6
2 21
64 COMBINE LOCAL FLOW 1
1 22
67 MONTING TO MORE 22
68 10CAL FLOW E-6
1 -1 96
6 21.5 35
                                                                              C-7 WITH FLOWS AT MODE 21 t
1
                                                                                                                                         n
0.5
                                           1402 442 259
1.6
ROUTES FLOW AND LUCAL FLOW AT MORE
MOVILLE PORL - MODIFIES PALS METHOD
2000 10000 11700 14000 1
                             1037
400
22
COMBINE
22
SAMO
         2250 5000 6
2000 4000 6
1 26
71 MUTE PLON
23
72 INFLON TO 0711
1 -1 42.7
21.5 33
                                                               UNIX 24

UNIX C-3

- 5100

47 - 35

- 6
                                          to orisco 42.7
                                                                                                                                      1
0.75
                                                                                                                       45
                                                                                                                                                           74
0.65
                                  113
                                                       397
```

```
73 OTISCO LAKE OUTFLOWS - MODIFIED POLS METHOD
n
1.5
      MODIFIED PULS METHOD
      2471
27
250
2
                                                                      261
     154
                                                                                             77
1日本日本日本ナーロー・日本日本日本日十日本日本日十
                                   FLOWS, LOCAL
      11 LOCAL FLOW C-0
1 -1 7Z 0
21.5 33 47
14
159 1455 1854 1454
42 29 25 12
250 300 1.4
2 25 0
02 COMBINE LOCAL FLOW AT MI
1 26
03 NOUTE FLOWS TO MINE 26
                                                                      72
                                                                                 74
                                                                                              1
                                                                       374
                                                                                 239
                                                                                           152
         OF COMBINE PAULED FLOW AND FLOW AT MOSE 20
OF COMBINE PAULED FLOW AND FLOW AT MOSE 20
OF NOWITE FLOWS TO MOSE 20 (THREE REVERS)
```

```
27
LOCAL
-1
21.5
                                   (E-1)
37
33
                                                                                          n
0.5
                                                                                                       74
                  1119 437 171
150 1.6
20
100/TE LOCAL FLOW E-9 TO
3 1
20
20
20
100/TEMPLOWS TO BARGE CAMAL F
...........
       70 NOUTE FLOW AT MINE 29 TA

7 3

71 LIECUL 10FLDD 3-4

-1 529

21.5 33
21.5
4797 11090 1270
254 220 1/
254 220 1/
2960 1.4
2 30 0
92 COMPINE LOCAL FLU
1 31
93 NOUTE FLOWS TO
21
1 -1
21.5
                                                                                                       2473
                                                                                                                     1524
                                                                  mes rum
                                                              5100
55
                                                    47
   1742
                                                                                          1299
                                                                                                         153
47
                                                                                                                       785
34
                                                                                                                                    322
                                                2357
                                                                                                         *
                                                                                                                       227
                                                                                                                                     142
```

```
355
                                        214
                                             132
                                   110
                               # 72 6.5
                                   77
0.06
534
38
492
28
                                            10
11
```

MONT 16:31 JM 27.179

PREVIEW OF SEGMENCE OF STREAM NETWORK CALCULATIONS

RUMOFF HYBROGRAPH AT ROUTE HYBROGRAPH TO RUMOFF HYBROGRAPH AT COMBINE 2 HYBROGRAPH AT ROUTE HYBROGRAPH TO RUMOFF HYBROGRAPH AT ROUTE HYBROGRAPH AT ROUTE HYBROGRAPH TO COMBINE 2 HYBROGRAPHS AT RUMOFF HYBROGRAPH TO ROUTE HYBROGRAPH TO RUMOFF HYBROGRAPH AT ROUTE HTBROCRAPH TO RUMOFF HTBROCRAPH AT COMBINE 2 HTBROCRAPHS AT ROUTE HTBROCRAPH AT COMBINE 2 HTBROCRAPHS AT DOUTE HTBROCRAPHS AT COMBINE 2 HYBROGRAPHS AT ROUTE HYBROGRAPHS AT ROUTE HYBROGRAPH TO RUMOFF HYBROGRAPH AT ROUTE HYBROGRAPH AT ROUTE HYBROGRAPH TO COMBINE AT HYBROGRAPH TO THE COMBINE 2 HYDROCHAPHS AT RUMOFF HYBROCRAPH AT ROUTE HYBROCRAPH TO RUNOFF HYBROCRAPH AT ROUTE HYBROCRAPH TO COME ISE 2 HYBROCRAPH AT ROUTE HYBROCRAPH AT ROUTE HYBROCRAPH AT ROUTE HYBROCRAPH AT ROUTE HYBROCRAPH AT COMBINE 2 HYBROCRAPH AT ROUTE HYBROCRAPH TO ROUTE HYBROCRAPH TO ROUTE HYBROCRAPH TO COMBINE 2 HYBROCRAPH AT ROUTE HYBROCRAPH TO COMBINE 2 HYBROCRAPH AT ROUTE HYBROCRAPH AT ROUTE HYBROCRAPH TO COMBINE 2 HYBROCRAPH AT ROUTE HYBROCRAPH NOUTE ATTENDENAPH TO MUSEEF HYDROGRAPH AT MOUTE HYBROGRAPH AT MOUTE HYBROGRAPH AT MUSEEF HYBROGRAPH AT MUSEEF HYBROGRAPH AT MUSEEF HYBROGRAPH AT COMBINE 2 HYBROGRAPHS AT MUSEEF HYBROGRAPH AT COMBINE 2 HYBROGRAPHS AT MOUTE HYBROGRAPH AT MOUTE HYBROGRAPH TO RUNDEF HYBROGRAPH TO RUNDEF HYBROGRAPH TO RUNDEF HYBROGRAPH TO RUNDEF HYBROGRAPH AT MOUTE HYBROGRAPH TO RUNDEF HYBROGRAPH AT MOUTE HYBROGRAPH AT MOUTE HYBROGRAPH AT MOUTE HYBROGRAPH AT MOUTE HYBROGRAPH TO RUNDEF HYBROGRAPH AT MOUTE HYBROGRAPH TO ROUTE HYBROGRAPH AT MOUTE HYBROGRAPH AT MOUTE HYBROGRAPH AT MOUTE HYBROGRAPH TO ROUTE HYBROGRAPH AT MOUTE HYBROGRAPH AT MEMORE HYBROGRAPH HYBROGRAPH AT MEMORE HYBROGRAPH HYBROGRAPH AT MEMORE HYBROGRAPH AT ME 24 ROUTE HYBROCRAPH TO
COMBINE 2 HYBROCRAPHS AT
RUMBEF HYBROCRAPH AT
COMBINE 2 HYBROCRAPHS AT
RUMBEF HYBROCRAPH AT
COMBINE 2 HYBROCRAPH AT
COMBINE 2 HYBROCRAPH AT
ROUTE HYBROCRAPH TO
RUMBEF HYBROCRAPH TO
RUMBEF HYBROCRAPH AT
ROUTE HYBROCRAPH AT
COMBINE 2 HYBROCRAPHS AT
RUMBEF HYBROCRAPH AT
COMBINE 2 HYBROCRAPHS AT
RUMBER HYBROCRAPH AT
COMBINE 2 HYBROCRAPHS AT
RUMBER HYBROCRAPH AT
COMBINE 2 HYBROCRAPHS AT
RUMBER HYBROCRAPH AT
COMBINE 2 HYBROCRAPH AT
COMBINE 2 HYBROCRAPHS AT
RUMBER HYBROCRAPH AT
COMBINE 2 HYBROCRAPH AT
RUMBER HYBROCRAPH AT
COMBINE 2 HYBROCRAPH AT
RUMBER HYBROCRAPH AT
COMBINE 2 HYBROCRAPH AT
RUMBER H 2.6 2.8 2.7 28 30 30 31 COMBINE 2 HYBROGRAPHS AT ROUTE HYBROGRAPH TO ROUTE HYBROGRAPH AT COMBINE 2 HYBROGRAPHS AT ROUTE HYBROGRAPHS AT RUMOFF HYBROGRAPH AT COMBINE 2 HYBROGRAPHS AT ROUTE HYBROGRAPHS AT ROUTE HYBROGRAPH AT COMBINE 2 HYBROGRAPHS AT ROUTE HYBROGRAPH TO END OF METHORS.

FLOOR HYMOGRAPH PACKAGE (HEC-1) DAM SAFETY MERSON JALY 1978 LAST REDIFICATION JA FEB 79

MM SATES 79/86/27. TIMES 13.35.35. OSMEGO RIVER BASIN MECING PMF- OVERFLOW ANALYSIS

JOD SPECIFICATION

NO NOR WITH 15AT THE TREE PETER LPLT LPRT HISTOR

JOPER BUT LEAPT TRACE

MULTI-PLAN ANALYSES TO BE PERFORMED MPLAN- 1 METIO- 6 LETIO- 1 RTIOS- .20 .40 .50 .60 .00 1.00

......

SUB-AREA MUNOFF COMPUTATION

I BARCE CAMAL LOCK 36 AT MACEDON (SUB AREA A1)

ISTAG ICOM IECON ITAME JPLT JPRT INME ISTAGE TAUTO

HTEROCRAPH BOUTING

2 BARCE CAMAL LOCK 29 PALRITAN (MOUTED FLOW FROM LOCK 30)

SUB-AREA RUNOFF COMPUTATION

3 GAMARGIA CREEK LOCAL INFLOWS TO LOCK 29 1940-AREA E-17

ISTAG ICOMP IECOM ITAME JPLT JPRT IMME ISTAGE IAUTO

INTOG TUNG TAREA SHIP TESSA TRSPC RATIO ISHOU ISANE LOCAL I -1 147.00 0.00 5100.00 0.00 0.00 0 I 0

PRECIP DATA

0.00 21.50 33.00 47.00 55.00 65.00 72.00 74.00 TREPC COMPUTED BY THE PROGRAM IS .934

STRTO- 140.00 ORCSD- 550.00 RTION- 1.60

END-OF-PERIOD FLOW MO.DA MR.MM PERIOD MAIN EXCS LOSS COMP 8 MO.DA MR.MM PERIOD MAIN EXCS LOSS COMP 8

SUM 14.86 11.56 3.30 186787. (377.)(294.)(84.)(5289.22)

******* ******** ********* ******** ********

COMBINE HYDROCRAPHS

4 COMBINED ROUTED AND LOCAL FLOWS AT LOCK 29

ICOMP IECOM ITAPE JPLT JPRT IMAME ISTACE TAUTO

******** ******** ******** ******** ********

HTDROCRAPH ROUT INC

S ROUTED HYDROCRAPH TO LOCK 27 AT LYONS

IECON ITAPE JPLT JPRT IMME ISTACE IAUTO LSTR ISTPS ISTR.

********* ******** ******** ********* ********

SUB-AREA RUMOFF COMPUTATION

& LOWER CAMMAGUAL LOCAL THELOUS VICINITY OF LOCK 27 (SUB-AMEA E-2)

ICOMP IECON ITAPE JPLT JPRT IMME ISTACE IAUTO

0.00 21.50 33.00 47.00 35.00 65.00 72.00 74.00 TRSPC COMPUTER BY THE PROGRAM IS .994

....

END-OF-PERIOD FLOW MO.BA MO.MI PERIOD MAIN ENCS LOSS COMP 6 MO.BA MO.MI PERIOD RAIN ENCS LOSS COMP 6 SUR 14.86 11.56 3.30 147318. (377.)(294.)(84.)(4171.50) ******** ******** ********* ******** COMBINE HYBROCRAPHS 7 CONSTINES AND LOCAL PLOUS AT LOCK 27 ICOMP LECON ITAPE JPLT JPRT IMME ISTAGE TAUTO ******** ******** ******** ********* ******** SUB-AREA MINOFF COMPUTATION 8 LOCAL FLOW E-3 IMMEN LOCAL TO MARCE CANN. E-29 TO E-27) ISTAS ICOM - IECON ITAPE JPLT JPRT INME ISTACE IAUTO TUNC TAREA SIMP TESDA TRSPC BATTO ISHOW ISAME LOCAL
-L 51.00 0.00 5100.00 0.00 0.00 0 L 0 PRECIP MIA SPFE PRS 84 812 824 848 872 896 0.00 21.50 33.00 47.00 55.00 45.00 72.00 74.00 TRIPE COMPUTED BY THE PROGRAM IS . 934 LAGPT STRUM DLTKR RTIGL ENAME STRUS RTIGK STRTL CHSTL ALSHE RTIMP 6 0.00 0.00 1.00 0.00 1.00 .30 .05 0.00 0.00 RECESSION DATA STRTO= 100.00 ORCSN= 200.00 RTIOR= 1.60 CHO-OF-PERIOR FLOW MO. DA MR. MD PERIOD MAIN EXCS LOSS COMP 8 MD. MR. MR. PERIOD MAIN EXCS LOSS COMP 8

SUR 14.86 11.56 3.30 65053. (377.)(294.)(84.)(1842.18)

...... ******** ******** *******

HTBROGRAPH ROUTING

9 MOUTED FLOW E-3 TO LYONS (MODE 4)

IS CONDINE FLOWS AT MORE &

ISTAG ICOMP IECON ITAPE JPLT JPRT INME ISTAGE INUTO

SUB-AMEA BUMOFF COMPUTATION

11 CAMANDALCUS LAKE INFLOW

1STAG ICOMP IECON ITAME JPLT JPRT INME ISTAGE IAUTO

SPFE PMS No R12 R24 R48 R72 R96 0.00 21.50 33.00 47.00 35.00 65.00 72.00 74.00 TRSPC COMPUTED BY THE PROCRAM IS .934

LOSS BATA

LROPT STRUE BLTKE RETOL ENAIM STRUS RETOK STREE CHSTL BLSRE RETOR

8 0.00 0.00 1.00 0.00 1.00 1.25 .03 0.00 0.00

STRTQ- 300.00 MCCSN- 1000.00 RT10R- 1.60

EMD-OF-PERIOD FLOW MO.MM PERIOD MAIN EXCS LOSS COMP Q MO.MM MR.MM PERIOD MAIN EXCS LOSS COMP Q

SUM 14.04 12.00 2.04 252691. (377.)(305.)(73.)(7152.41)

HTDROCOOPH ROUTING

12 CAMAMBAICUA LAKE OUT FLOW USING MODIFIED PULS METHOD

ISTAG ICOM IECOM ITAPE UPLT UPLT IMME ESTAGE LAUT

8.8 5.000 S.00 LSIK LAG MISIN I TSK STORA ISPRAT 8 8.800 0.000 0.000 51000. 6 10700.00 212300.00 21300.00 31900.00 42500.00 319000.00 53166.00 43700.00 74300.00 84900.00 95509.00 106100.00 2250.00 200.00 ********* ********* ********* HTBROCKAPH ROUTING 13 MOUTED OUTFLOW TO FLINT CREEK HOUTH IECON ITAPE JPLT JPRT IMAME ISTAGE IAUTO ROUTING DATA CLOSS CLOSS 1.0 1.00 1.00 MITS MITA SUB-AREA RUNOFF COMPUTATION . , , , . 14 PLINT CHEEK INFLOW 4-2 157AB 1COMP 1ECOM 1TAPE JPLT JPRT THANE 15TACE 1AUTO TUNC TOREA SHOP TRSSA TRSPC RATIO ISMON ISAME LOCAL
-1 102.00 0.00 5100.00 0.00 0 1 0 PRECIP DATA SPTE PMS B6 812 824 846 872 896 6.00 21.50 23.00 47.00 55.00 65.00 72.00 74.00 LOSS DATA

LAGOT STORR BLTCR RTIOL SHAID STORS RTIOK STRTL CHSTL ALSRI RTIPP

0 0.00 0.00 1.00 0.00 0.00 1.00 .50 .06 0.00 0.00 MECESSION DATA STRTG: 10.00 GRCSD: 2000.000 RTION: 1.60 6 EMP-OF-PERIOD FLOW MILHE PERIOD MAIN EXCS LOSS COMP 8 MO.DA MR.ME PERIOD MAIN EXCS LOSS COMP 8 SUM 14.06 11.00 3.70 133407. (377.)(201.)(%.)(3779.93) ********

COMBINE WIRESCOMPIE

15 COMBINE MOUTED CAMMINATONS OUTFLOWS AND FLINT CR INFLOWS

1STAG 1COMP JECON STAPE JPLT JPRT SMARE ISTAGE LAWTO

HTEROCRAPH ROUTING

16 OUTLET MOUTED TO LOCK 27

1STAG 1COMP 1ECON 1TAPE JPLT JPRT 1MAME 1STAGE IAUTO
S6 1 1 1 1 1

ROUTING DATA
LOSS CLOSS AVG 1RES 1SAME 10PT 1PMP LSTR
0.0 0.000 0.00 1 1 TSX STORA ISPRAT

SUB-AREA RUNOFF COMPUTATION

17 BUTLET LOCAL FLOW 4-3

ISTAN ICONP IECON ITAME UPLY UMRT IMAME ISTAGE IANTO

PRECIP DATA SPFE PRS R4 B1Z R24 B4E R7Z R96 0.00 21.30 33.00 47.00 35.00 45.00 72.00 74.00

TREPE COMPUTED OF THE PROCRAM IS . 934

LOSS DATA
LHOPT STREE BLTER RETOL EMBIN STRES RETOK STREL CHISTL ALSHE RETOR
0 0.00 0.00 1.00 0.00 1.00 .60 .66 .06 5.00 0.00

MECESSION DATA STRTO- 150.00 ORCSD- 200.00 RTION- 1.60

END-OF-PERIOD FLOW MILE ESCS LOSS COMP 6 MO.NA HELMS PERIOD NAIN ESCS LOSS COMP 6

SUR 14.66 11.86 3.80 187176. (377,) (281,) (97.) (5300,23)

COMBINE NYMOCRAPHS

18 COMBINE LOCAL FLOW 4-3 SETH FLOW AT LOCK 27

ISTAG ICOMP LECON LIMPE JPLT JPET IMME ISTAGE LAUTO ******** ********* ******* HEBROCHAPH ROUTING 19 MOUTE OUTLET TO CAME SECON STAPE JPLT JPRT SHAPE ISTAGE SAUTO LSTR 6.00 ******** ******** ********* ******** ******** COMBINE HYDROGRAPHS 28 COMBINE FLOW AT A CONTLET FLOW + E-1. E-2. E-31 SECON STAPE JPLT JPRT SHAME ISTAGE SAUTO ******** ******** ******** ******** HTDROCKAPH ROUTING 21 MOUTE FLOWS AT LOCK 27 TO MODE 0 SECON STAPE JPLT JPST SHAPE ISTAGE SAUTO LSTR MIPS MIR LAC MISKS I TSK STORM ISPRAT 3 6.000 6.000 6. 6 ******** ********* ******** SUB-AMEA RUMOFF COMPUTATION 22 LOCAL INFLOW LOCK 27 TO LOCK 24 (E-4) ISTAG ICOM IECON ITAME PLT JET INME ISTAGE IANTO TORSE TOREA SHOP TRISES TRISPO NATIO ISSUE LOCAL -1 01.00 0.00 5100.00 0.00 0.00 0 1 0 PRECIP BATA SPFE PMS No R12 R24 R48 R72 R96

TREFC COMPUTED BY THE PROCRAM IS . 934 LAST STREE BLTHE STILL ENGIN STRICK STRIL CHISTL SLINE STRIP 8 0.00 0.00 1.00 0.00 1.00 0.00 1.00 .50 .66 0.00 0.00 STRTO- 100.00 MCCSS- 340.00 RTION- 1.46 EMO-OF-PERIOD FLOW MO.M MR.M PERIM MAIN ENCS LOSS COMP 0 MO.M MR.MI PERIOD MAIN EICS LOSS COMP & SUM 14.86 11.00 3.70 109161. (377.)(281.)(96.)(3091.66) ******** ******** ********* ********* ******** HIPROCRAPH ROUTING 23 MOUTE FLOWS AT LOCK 24 TO MODE 0 SECON TIME JET JPST THATE ISTACE TAUTO 0.055 CLOSS AVC INES ISME 10"1 IPM LSTR ********* ******** ******** ******** COMBTHE HIDROCAMPHS 24 COMBINE NOUTED AND LOCAL FLOWS AT MOSE & ISTAG ICOMP IECON ITAPE JPLT JPRT IMME ISTAGE IAUTO ******* ********* ********* ******** ******** HYBROCROPH ROUTING 25 MOUTE FLOWS AT MORE 8 TO MORE 10 SECON LIMPE JPLT JPRT THINK ISTAGE SAUTO GLOSS CLOSS LSTR

******** ********* ******** ********

26 LOCAL FLOW BETWEEN LOCK 26 MID LOCK 25 (E-5)

ISTAG ICOMP IECON ITAPE JPLT JPRT IMME ISTAGE LAUTO

| HTBNSCAMPH BATA | HTBNSCAMPH

PRECIP DATA

SPFE PHS 84 R12 R24 848 R72 R94

0.00 21.50 33.00 47.00 55.00 45.00 72.00 74.00

TRESPC COMPUTED BY THE PROCESS IS . 934

LAMPT STANK DLTKK RYIOL EMAIN STRKS RYIOK STRTL CHSTL ALSKI RYING 8 0.00 0.00 1.00 0.00 1.00 0.00 1.00 .50 .66 0.00 0.00

STRTQ- 10.00 RECESSION DATA
STRTQ- 10.00 RECESSION DATA

6 EMB-OF-PERIOD FLOW MD. BA HR. MH PERIOD MAIN EXCS LOSS COMP Q MD. BA HR. MH PERIOD MAIN EXCS LOSS COMP Q

SUM 14.86 11.00 3.78 23275. (377.)(201.)(96.)(659.87)

HTEROCRAPH ROUTING

27 MOUTE INFLOW E-5 TO MODE 10

| ISTAG | ICOMP | IECOM | ITAPE | IPLT | IPRT | INDME | ISTAGE | IAUTO | IF | IF | INDME | ISTAGE | IAUTO | IF | IF | IECOM | IECOM | IECOM | IAUTO | IPRT | ISTAGE | IAUTO | IPRT | ISTAGE | IAUTO | IECOM | IAUTO |

COMMITTE HTRESCRIPHS

29 COMBINE ROUTED FLOW MITH FLOW AT MODE 16

ISTAG ICOMP LECON ITAME JPLT JMST IMAGE ISTAGE LAUTO

HIDROCANNI ROUT INC

29 MOUTE FLOWS AT MOSE 10 TO MOSE 15

LSTR ******** ******** ******** ******** SUB-AREA RUNOFF COMPUTATION 30 LOCAL INFLOW 8-1 INTO KEUKA LAKE ISTAG ICOMP IECON ITAPE JPLT JPRT IMME ISTAGE IMITO PRECIP DATA SPFE PMS 86 812 824 849 872 876 0.00 21.50 33.00 47.00 55.00 65.00 72.00 74.00 18SPC COMPUTED BY THE PROCRAM IS .934 LOSS DATA LAMPT STREET BLTER ATIOL ERAIN STRES P/10K STRTL CHSTL ALSHE RTIMP 8 0.00 0.00 1.00 0.00 0.00 1.00 1.50 .03 0.00 0.00 STRTO- 100.00 DECESSION MATA # ENG-OF-PERIOD FLOW

NO.BA HR.NU PERIOD RAIN EXCS LOSS COMP @ NO.BA HR.NU PERIOD RAIN EXCS LOSS COMP @

SUR 14.86 11.79 3.87 242812. (377.)(299.)(78.)(6875.67)

******** ******** ********* ******* ********

HIBROCRAPH ROUTING

31 KEWA LAKE OUTFLOW W/ MODIFIED PULS

SECON STAPE JPLT JPST SAME ISTAGE SAUTO 11 ROUTING BATA CLOSS CLOSS -IMES ISME LSTE 0.0 0.000 1.00 AC ANSKK I TSK STORA ISPRAT 8 0.000 0.000 0.000 147000. 0 ISTPS ISTR.

129500.00 141000.00 153500.00 172000.00 170000.00 191000.00 201000.00 217010.00 125.00 WIFLOW 325.00 445.00 530.00 575.00 670.00 1130.00 1470.00

******* ******** ******** ******** ******** HTBROCRAPH ROUTING 32 ROUTE KEUKA LAKE OUTFLOWS TO 12 TECON TIME JET JET THANK ISTAGE TAUTO LSTR ******** ******** ********* ********* ******** SUB-AREA RUNOFF COMPUTATION 33 SENECA LAKE INFLOWS 8-2 ISTAG ICOMP IECOM ITAPE JPLT JPRT IMME ISTAGE IAUTO HTPROGRAPH BATA

IUNG TAREA SHAP TRSDA TRSPC RATIO ISHOU ISANE LOCAL
-1 324.00 0.00 5100.00 0.00 0 1 0 PRECIP DATA SPFE PMS NA B1Z B24 R48 B7Z B96 0.00 21.50 33.00 47.00 55.00 65.00 72.00 74.00 TRSPC COMPUTED BY THE PROCESS IS . 1724 LAGOT STRICK DUTKER ATION EAGH STRES RTICK STRTL CHSTL ALSHE RTIPP 0 0.00 0.00 1.00 0.00 0.00 1.00 .50 .03 0.00 0.00 STRTQ- 500.00 MCSN- 2000.00 RTIOR- 1.60 COD-OF-PERIOD FLOW MO.DA MILMI PERIOD MAIN EXCS LOSS COMP 8 MO.DA MILMI PERIOD MAIN EXCS LOSS COPP 6 SUM 14.06 12.52 2.34 741690. (377.) (318.) (59.) (21007.99) ********* ******** ******** ********* ******* COMPTHE HYDROGRAPHS 34 COMBINE LOCAL FLOW 8-2 AND MOUTED NEURA LANE OUTLET FLOWS ISTAG ICOP IECON ITAPE JPLT JPRT IMME ISTAGE IAUTO ******** ******** ******** ********* -

35 SEMECA LAKE OUTFLOWS - MODIFIED PULS METHOD TECON LITARE JPLT JPRT INME ISTAGE LAUTO ROUTING DATA LOSS CLOSS AVC IRES ISAME 10PT IPMP GLOSS CLOSS STORAGE 372000.00 414000.00 454000.00 500000.00 543000.00 500000.00 430000.00 450000.00 474000.00 720000.00 SUTFLOW 700.00 700.00 ******** ******** ********* ******* HTDROCAMPH ROUTING 36 SENECA LAKE OUTFLOWS ROUTED TO 13 ISTAG ICOMP IECON ITAME JPLT JPRT IMME ISTAGE IAUTO MOUTING DATA IRES ISME 10°T IPM #STPS #STDL LAG AMSXX 1 TSX STORA ISPRAT ********* ******** ********* ******** ******** SUB-AREA RUNOFF COMPUTATION 37 LOCAL INFLOW 8-4 ISTAG ICOM IECOM ITAME JPLT JPRT IMAME ISTAGE IAUTO SPFE PMS R6 R12 R24 R48 R72 R96 6.00 21.30 33.00 47.00 35.00 45.00 72.00 74.00

STRTO- 92.00 ORCSN- 200.00 RTION- 1.60

0 EMB-OF-PERIOD FLOW MO.MI PERIOD MAIN EXCS LOSS COMP 6 MO.MA HELMI PERIOD MAIN EXCS LOSS COMP 6

COMBINE HYDROCHAPHS

30 COMBINE MOUTED SENECA LAKE OUTFLOW MID LOCAL FLOW 8-4

ISTAG ICOMP SECON LTAPE JPLT JPRT SMARE ISTAGE SAUTO

HYBROCKAPH ROUTING

39 ROUTE HTDROCRAPH TO 14 (CATUCA LAKE INFLOW)

ISTAG 1COMP IECON ITAPE JPLT JPRT INAME ISTAGE LAUTO
14 1 0 0 0 1 0 0

ROUTING DATA
GLOSS CLOSS AVC IRES ISAME IOPT IPMP LSTR
0.0 0.000 0.00 0 1 0 0 0

WISTPS NISTRL LAG AMSKIX I TSX STORA ISPRAT
6 2 0.000 0.000 0.000 0.

SUB-AREA RUNOFF COMPUTATION

40 LOCAL INFLOW 8-5

ISTAR ICOMP IECON ITAPE JPLT JPRT IMME ISTAGE IAUTO

INTOC TUNC TAREA SNAP TRESA TREPC RATIO 19808 ISSUE LOCAL 1 -1 34.00 0.00 5100.00 0.00 0.00 0 1 0

SPFE PMS R4 R12 R24 R48 R72 R94 0.00 21.50 33.00 47.00 55.00 45.00 72.00 74.00 TRSPC COMPUTED BY THE PROGRAM IS .934

LOSS DATA

LNOPT STRUCK DLTKK RTIOL SHAEM STRUS RTIOK STRTL CHSTL ALSNE RTIMP

0 0.00 0.00 1.00 0.00 0.00 1.00 .50 .65 0.00 0.00

RECESSION DATA STRTO- 72.00 BRCSN- 200.00 RTION- 1.66

#0.00 IN. NO PERIOD RAIN ESCS LOSS COMP 0 NO.00 INC.NO PERIOD NAIN ESCS LOSS COMP 0

SUR 14.86 11.56 3.30 47972. (377.)(294.)(84.)(1356.42)

******** ******** ******** ******** ******** COMBINE HYDROCRAPHS 41 COPBINE FLOW 8-5 WITH ROWTED FLOW ISTAG ICOMP IECON ITAPE JPLT JPRT IMME ISTAGE IAUTO ******** ******** ******** ********** ******** SUB-AREA RUMOFF COMPUTATION 42 CATUGA LAKE INFLOW 8-3 ICOMP SECON STAPE JPLT JPRT SMARE ISTACE SAUTO HYBROCRAPH DATA

10NC TAREA SHAP TRSDA TRSPC RATIO ISNOW ISNUE LOCAL
-1 782.00 0.00 5100.00 0.00 6.000 0 1 6 SPFE MIS 84 R12 R24 R49 R72 R96 0.00 21.50 33.00 47.00 55.00 45.00 72.00 74.00 LOSS BATA
LAOPT STREET DLTKE STIDL ENAIN STRES STIDK STREEL CHSTL ALSHE STEPS
8 0.00 0.00 1.00 0.00 0.00 1.00 .50 .63 0.00 0.00 STRTO- 1000.00 MCSM- 1700.00 RTIOR- 1.66 END-OF-PERIOD FLOW MO.DA HE.ME PERIOD MAIN EXCS LOSS COMP 8 MO.DA HE.ME PERIOD MAIN EXCS LOSS COMP 8 SUM 14.86 12.52 2.34 1001195. (377.1(318.)(59.)(30616.63) ********* ******** ******** ********* ******* COMBINE HITMOCRAPHS 43 COMBINE LOCAL INFLOW 9-3 AND ROUTED FLOW ISTAG ICOMP IECON ITAPE JPLT JPRT INNE ISTAGE IAUTO ******** ******** ******* ******** ******** HTBROGRAPH ROUTING 44 CATUCA LAKE OUTFLOW - MODIFIED PULS

MOTTE DELK IRES ISME IOPT IPMP LSTR 0 0.000 0.000 0.000 (70000. METPS METRL TSK STORA ISPRAT 417000.00 440007.00 503000.00 544000.00 507500.00 434000.00 440000.00 727000.00 OUTFLOW 1700.00 1700.00 3400.00 3400.00 8700.00 8700.00 ******** ******** ********* ******** ******** HYBROCRAPH ROUTING 45 MOUTE CATUGA LAKE OUTFLOWS TO MODE 15 TECON ITAME JPLT JPRT THANK ISTAGE TAUTO ISTM ICHP ROUTING DATA GLOSS CLOSS TRES ISME TOPT LSTR ESTPS SIR LAG MISKX AG ANSKK I TSK STORA ISPRAT 1 0.000 0.000 0.000 0. 0 ******** ******** ******** ******* ******** COMBINE HYDROCAMPHS 44 COMBINE MOUTED FLOW MITH FLOW AT MORE 15 ICOMP IECON ITAPE JPLT JPRT IMME ISTAGE IAUTO ******** ******* ********* ********* ******** HTBROCKAPH ROUTING 47 MOUTE FLOWS TO MODE 18 ISTM ICOM TECON ITAPE JPLT JPRT IMME ISTACE TAUTO BOUTING BATA CLOSS CLOSS INES ISME IOPT LSTR MSTR. LAG MISIK I TSK STORA ISPRAT 3 0.000 0.000 0.00 ******** ********* ********* SUB-AREA MINIST COMPUTATION 48 LOCAL FLOW E-6

HTDROCRAPH DATA

SMAP TRSDA TRSPC AATTO ISMOU ISAME LOCAL
0.00 5100.00 0.00 0.00 0 1 0 -1 191.00 PRECIP DATA
PRS 86 R12 R24 R48 R72 R96
21.50 33.00 47.00 55.00 45.00 72.00 74.00 LAST STRUCK DLTKK BITIOL SHAIN STRICK RILOK STRTL CHSTL ALSHX RILING 9 0.00 0.00 1.00 0.00 1.00 .50 .66 0.00 0.00 STREE 146.00 ORCSU- 406.00 RTIOR- 1.66 0 EMP-OF-PERIOD FLOW MD.DA HR.MM PERIOD RAIN EXCS LOSS COMP Q MO.DA HR.MM PERIOD RAIN EXCS LOSS COMP Q SUM 14.86 11.00 3.78 227590. (377.)(281.)(96.)(6444.63) ******** ******** ******** ********* ********* HYBROCHAPH ROUTING 49 MOUTE LOCAL FLOW E-6 TO MODE 18 SECON STAPE JPLT JPRT SMARE ISTACE SAUTO ROUTING DATA MASS CLASS LSTE MSTPS MSTRL ******** ******** ******* ********* COMBINE HYSROCHAPHS SO COMBINE NOUTED FLOW MY FLOW AT MODE 18 ISTAG ICOMP IECON ITAME JPLT JPRT INOME ISTAGE IAUTO ******** ******* ******** STA MEA MONOFF COMPUTATION SI NEMO GUASCO INFLOW C-1 ISTAG ICOM IECON ITAME JPLT JPRT INME ISTAGE IAUTO

-1 201.00 0.00 5100.00 9.00 0.000 0 1 0 PRECIP DATA

SPFE PHS No R12 R24 R40 R72 R96

6.00 21.50 33.00 47.00 55.00 45.00 72.00 74.00

TRISPC COMPUTED BY THE PROCRAM IS .934 LOSS DATA
LROPT STRUCK BLTKER RETOL EMAIN STRICS RETOK STREEL CHISTL ALSHE RETIME
0 0.00 0.00 1.00 0.00 0.00 1.00 .75 .05 0.00 0.00 STRTG= 450.00 ORCSN= 1000.00 RTIOR= 1.40 0 EMB-OF-PERIOD FLOW MO.DA HR.MM PERIOD RAIN EXCS LOSS COMP 0 MO.DA HR.MM PERIOD RAIN EXCS LOSS COMP 0 SUN 14.86 11.46 3.39 264013. (377.)(291.)(86.)(7490.67) ******** ******** ******** ********* ******** HTDROCKAPH ROUTING SZ GWASCO LAKE INFLOWS - MODIFIED PULS NETHOD TECON TIME JET JOST THANK ISTAGE TAUTO MOUTING DATA 8.055 CLOSS 0.6 6.000 LSTR MSTPS MSTRL LAG ANSKX I TSX STORM ISPRAT # 8.000 0.000 0.000 72000. # 73200.00 77700.00 06500.00 72200.00 77000.00 106500.00 113200.00 117000.00 126500.00 1100.00 1700.00 2300.00 2840.00 3400.00 3468.06 3406.06 ******** ********* ******** ******** HTBROCRAPH ROUTING 53 NOUTE GMASCO LAKE OUTLET FLOWS ISTM ICES IECON ITAPE JPLT JPRT IMME ISTACE IAUTO ROUTING BATA LSTR MITPS MITTEL J 0.000 0.000 ******* ******** ******* ********

54 CONSTINE FLOWS WITH FLOWS AT NOSE 18

ISTAG ICOMP IECOM LTAPE JPLT JPRT IMME ISTAGE IMMTO

******** ******** ********* ********* *******

SUB-AREA RUMOFF COMPUTATION

SS MEM LOCAL FLOW C-6

ISTAG ICONP IECON ITAME JPLT JMT IMAGE ISTAGE IAUTO

HYDROCRAPH DATA

LUNC TAREA SUMP TRSOA TRSPC RATIO ISMON ISAME LOCAL
-1 19.00 0.00 5100.00 0.00 0.00 0 5

PRECIP DATA

SPFE PHS R6 R12 R24 R48 R72 R96 8.00 21.50 33.00 47.00 55.00 65.00 72.00 74.00 TRSPC COMPUTED BY THE PROGRAM IS .934

STRTG: 10.00 ORCSD: 200.00 RTIOR: 1.60

DEMO-OF-PERIOD FLOW

WILDA HR.MIN PERIOD MAIN EXCS LOSS COMP & MO.DA HR.MIN PERIOD MAIN EXCENTRAL MAIN EXCEN

SUM 14.86 11.00 3.78 25018. (377.) (281.) (%6.) (718.41)

******** ******** ******** ******** ********

COMBINE HTOROCRAPHS

SE COMBINE LOCAL FLOW C-6 WITH FLOW AT MODE 18

ISTAG ICOMP TECON TYMPE JPLT JPRT TRAME ISTAGE TAUTO

******** ********* ******** ********

HYBROCHAPH BOUTING

ST MOUTE FLOW AT 18 TO MODE 21

TECON TRAPE JALT JART THANK ISTACE TAUTO LSTE 1.0 1.000 1.00 ----

3 0.000 0.000 0.000 0. ******** ******** ******** SUB-AREA ROMOFF COMPUTATION SO LOCAL INFLOW E-7 ISTAG ICOMP LECON LTAPE JPLT JPRT IMME ISTAGE LAUTO TINC TAREA SMAP TRIBA TRIPC RATTO ESMON ISAME LOCAL
-1 10.00 0.00 5100.00 0.00 0.00 0 1 0 SPFE PMS No R12 H24 R48 R72 R96 0.00 21,50 33.00 47.00 55.00 45.00 72.00 74.00 TRIPC COMPUTED BY THE PROCESS 1934 LOSS SATA
LEGAT STRUK BLTKR RTIGL ENAID STRUK RTIGK STRTL CHSTL ALSHE RTING
0 0.00 0.00 1.00 0.00 1.00 .50 .66 0.00 0.00 STRTO- 120.00 MCSN- 400.00 RTION- 1.60 # EMB-0F-PERIOD FLOW

MO.DA ME.MU PERIOD BAIN EXCS LOSS COMP 0 NO.DA ME.MU PERIOD BAIN EXCS LOSS COMP 0 SIM 14.86 5%.68 3.78 122486. (377.71 281.)(76.)(3468.42) ******** ********* ******** HTBMCCOMPN ROUTING 39 MONTE LOCAL FLOW TO MODE 21 TECON ITME JAT

MOUTING DATA

ALOSS CLOSS AVC INES ISANE IOPT IPOP LSTN 0.0 0.000 0.00 1 0 0

METPS METRL LAC APPRIX I TSK STORA ISPRAT

COMMINE NYDROGRAPHS

40 COMBINE ROUTES FLOW WITH FLOW AT 21

ISTAG ICOM IECOM ITAPE JPLT JPRT IMME ISTAGE LAUTO

******* ******** ******** ******** ********

SUB-AREA MUMOFF COMPUTATION

AT SKAMEATELES LAKE THELOUS

ISTAG ICOMP IECON ITAPE JPLT JPRT INOME ISTAGE INUTO

TUNC TAREA SHAP TRISA TRISC RATTO ISHOU ISANE LOCAL -1 74.00 0.00 5100.00 0.00 0.00 0 1 0

PRECIP DATA

SPFE PRIS 84 R12 R24 R48 R72 R96 6.00 21.50 33.00 47.00 55.00 65.00 72.00 74.00 TRSPC COMPUTED BY THE PROCESS IS . 1934

LOSS MIA

EMOPT STREE BLTICE STILL GRAID STRES STILC STREE CHSTL ALSHE STEP 8 8.00 8.00 1.00 8.00 8.00 1.00 .75 .85 8.00 0.00

STRTO- 250.00 OCCSN- 500.00 RTIOR- 1.60

EMP-OF-PERIOD FLOW
HR.MS PERIOD MAIN EXCS LOSS COMP & MO.DA HR.MS PERIOD MAIN EXCS LOSS COMP &

SUR 14.86 11.46 3.29 100:49. (377.)(291.)(86.)(2847.23)

********* ********* ******** ********* *********

HTDROCRAPH MOUTING

AZ SKAMENTELES LAKE OUTFLOWS

TECHN ITAME JA.T JAST THANK ISTACE 0.055 CLOSS 0.0 0.000 1.00

STORAGE 17323.00 34754.00 52184.00 104348.00 200734.00 243492.00 WITTEN 1300.00 6402.00 13213.00 17359.00

HTSHOCKAPH HOUTING

AS MOUTE SHAMEATELES LAME OUTFLOWS TO MODE 21

JAT THE ISTACE THATO CLOSS ANG IMES ISME INT LSTR

******* COMBLINE HYDROGRAPHS 64 COMBINE MONTED LAKE OUTFLOW WITH FLOW AT MODE 21 ******** ******** ******** ******* SUB-AMEA RUMOFF COMPUTATION AS LOCAL FLOW C-7 ISTAG ICOM IECON ITAME JPLT JPST INAME ISTAGE IANTO HTBROCKSOW BATA

UNC TAREA SHAP TREBA TREPC RATTO ISHOU ISANE LOCAL
-1 27.00 6.00 5100.00 6.00 6.00 6 1 6 TIME TAREA PRECIP DATA

SPFE PNS B6 812 824 R48 872 896

6.00 21.50 33.00 47.00 55.00 65.00 72.00 74.00

TRSPC COMPUTER BY THE PROCRAM IS .934 LOSS DATA
LOST STREE BLTER STIGL STREE STREE CHSTL CHSTL ALSRE STIPE
0 0.00 0.00 1.00 0.00 0.00 1.00 .50 .66 0.00 0.00 STRTO- 10.00 MICES- 200.00 RT10R+ 1.60 8 EM-6F-PERIOD FLOW MAJE EICS LOSS COMP 8 MO.1 M.M M.M PERIOR BAIN EXCS LOSS COP & SUR 14.86 11.00 3.70 35566. (377.)(281.)(96.)(1007.12) ******** ******** ********* COMBINE HYDROGRAPHS 64 COMBINE LOCAL FLOW C-7 WITH FLOWS AT WORE 21 21

A7 MOUTING TO MODE 22

SUB-AREA MUNISF CONFUTATION

68 LOCAL FLOW E-8

15TAG ICOMP IECOM ITAME JPLT JPRT IMME ISTACE IAUTO

INTOC IUNIC TAREA SMAP TRISAN TRISPC RATIO ISMOU ISANE LOCAL
1 -1 90.00 0.00 5100.00 0.00 0.00 0 1 0

SPFE PIS 84 R12 R24 R48 R72 R94 0.00 21.50 33.00 47.00 55.00 45.00 72.00 74.00 TRSPC COMPUTED BY THE PROCESS IS .934

LOSS BATA

LAGPT STREET BLTEET RETOL EMAIN STRES RETOK STREEL CHISTL ALSKE RETOR

9 0.00 0.00 1.00 0.00 0.00 1.00 .50 .66 0.00 0.00

STRTO- 129.00 OCCSS- 400.00 RTION- 1.40

0 EMB-OF-PERIOD FLOW
NO.DA MR.MS PERIOD MAIN ESCS LOSS COMP 8 MB.MS MR.MS PERIOD BAIN ESCS LOSS COMP 8

SUM 14.86 11.00 3,70 122095, (377.)(201.)(96.)(3457.25)

COMBINE HYDROCRAPHS

49 COMBINE ROUTED FLOW AND LOCAL FLOW AT MOSE 22

ISTAG ICON IECON ITAPE JPLT JPRT IMPRE ISTAGE INUTE

HISTOCOMPH ROUTING

70 BALBUINSVILLE POOL - MOSFIED PALS METHOD

ISTAN ICOMP IECON ITAME JELT JERT IMME ISTAGE INUTO

NOUTING DATA LSTR 1 TSK STORA 15PRAT 0.000 0.000 3250. 0 MIFL ON 8000.00 10000.00 12000.00 14000.00 15300.00 16400.00 17000.00 ******** ******** ******** HTBROCKAPH ROUTING 71 MOUTE FLOW TO MODE 26 SECON STATE JALT JOST SOME ISTAGE SAUTO ALBSS CLOSS INES ISME 10PT LSTR 1.00 METPS METR ******** ******** ******* ******** ******** SUB-MEA MUMOFF COMPUTATION 72 INFLOW TO OTTSCO LAKE C-3 1STAG ICON IECON ITAPE JPLT JPRT IMME ISTAGE TAUTO SPTE FHS NA RIZ RZ4 R48 R7Z R96 0.00 Z1.50 33.00 47.00 55.00 65.00 72.00 74.00 LROPT STRUCK BLTKK STIGL SHAIN STRUS STRIL CHSTL SLSKE STIPP 8 8.00 8.00 1.00 8.00 8.00 1.00 .75 .65 8.00 8.00 STRTG- 10.00 GECESSION DATA STRTG- 1.60 EMD-OF-PERIOD FLOW

MO.DA HR.TM PERIOD MAIN EXCS LOSS COMP 8 MO.DA HR.TM PERIOD MAIN EXCS LOSS COMP 8 SUM 14.86 11.46 3.39 57020. (377.)(291.)(86.)(1637.51)

HTDROCKAPH ROUTING

73 OTISCO LAKE OUTFLOWS - MODIFIED PULS METHOD

ISTAG ICOMP IECOM ITAPE JPLT JPRT IMME ISTAGE IAUTO

BLOSS CLOSS AVC THES ISAME TOPT TIMP LISTE

METPS METBL LAG MISION T TSK STORM ISPRAT

STORAGE 19460.00 21800.00 23900.00 25100.00 28300.00 30500.00 32400.00 34800.00 37000.00 39200.00

BUTFLON 200.00 200.00 200.00 200.00 200.00 400.00 900.00 1406.00 2000.00 2000.00

.......

HTBROCRAPH ROUTING

74 MONTE OTISCO LAKE OUTFLOWS TO MODE 25

HSTPS HSTBL LAG ANSIX I TSK STORA ISPRAT 9 10 4 0.000 0.000 0.000 0.

SUB-AMEA RUMOFF COMPUTATION

75 INFLOW INTO CHICAGA RESERVOIR C-4

ISTAG ICOMP IECON ITAME JPLT JPRT INAME ISTAGE IAUTO

| HTBRC | LUNC TABEA SHAP TRSDA TRSPC RATIO | ISHON | ISANE LOCAL | -1 48.00 0.00 5100.00 0.00 0.00 0 1 0

PRECIP BATA

SPFE PMS B4 R12 R24 B48 R72 R94

0.00 21.50 33.00 47.00 55.00 45.00 72.00 74.00

TREPC COMPUTED DT THE PROCESSOR IS .934

LAST STREET BLTKE RYSOL ERAIN STRES RYSOK STRTL CHISTL ALSHE RYSOF 0 0.00 0.00 1.00 0.00 0.00 1.00 1.50 .06 0.00 0.00

STREE- 250.00 MECES- 300.00 REIGH- 1.60

EMP-OF-PERIOD FLOW MAIN EXCS LOSS COMP 0 MO.MA HR.MM PERIOD MAIN EXCS LOSS COMP 0

	********									*********			
•			*****	••••				*********		•	*******		
					HYBROCE		1116						
		76 MOUTE	-	CA RESEI	MOTE - M	OF LED	PULS HET	HOS					
			151MG 24	ICOP I	1ECON	ITAPE	•	PRI	IMME	ISTACE	LAUTO		
		8.055 6.6	CLDS3 6.900	AVC 0.00			1001	IPEP		LSTR			
			MSTPS	ustr.	LAC			15X	STORA 8.	ISPEAT .			
STORACE	1340.00	100.00		W.W	1900.00	35	11.11	794.6	187	100.00	22200.00	27900.00	32500.00
OUTFLOW	15.55 1200.00	136.M 1565.M		 	44700.00	16	70.60	1420.00		770.00	1040.00	2000.00	2000.0
			*****	••••		••••••		******	••••		******		
					HTMOCH	-	TINC						
		77 NOUTE	010104	CA 1630	-	LOUS TO	MODE 25						
			ISTMA 25	ICOM*				.PET	1				
		a.oss	CLOSS	AVC	The second second second	ISAME	107	IPW		LSTR			
		0.0	1.000	1.00	•	1	•	•		•			
			MSTPS	MSTR.	1		9.000	The state of the s	STORA Ø.	ISPMI			
		••••		*********					******				
					COMPTHE	HTTROCK	APIS						
		76 COMB1	ME ROUT	ED FLOW	WITH FLOW	AT 100	E 25						
			151 66 25	1com	IECON 6	ITAPE	art 1	PET	1	ISTAGE 0	IAUTO		
	********		•••••	••••	•••	•••••		•••••	•••		••••••		
				541	-4664 100	OFF COM	PUTAT ION						
		79 LOCAL	IFLO	C-5									
			15100 25	1000	IECON	ITHE	att	PRI	1	ISTACE	LAUTE		

| HYBROGRAPH DATA | HYBROGRAPH

SPFE PHS 86 R12 R24 R48 R72 R96 0.00 21.50 33.00 47.00 55.00 45.00 72.00 74.00 789C COMPUTED BY THE PROCRAM IS .934

LOSS DATA

LOST STRUCK DLTUK RTIOL EMAIN STRUK RTIOK STRIL CHSTL ALSHE RTIMP

0 0.00 0.00 1.00 0.00 1.00 1.25 .06 0.00 0.00

STRTO- 250.00 OCCSI- 500.00 RTIOR- 1.40

6 EMB-OF-PERIOD FLOW NO.DA HR.MM PERIOD MAIN EXCS LOSS COMP Q NO.DA HR.MM PERIOD MAIN EXCS LOSS COMP Q

> SUR 14.86 10.77 4.00 126945. (377,)(274,)(104,)(3594,60)

CONSINE HYDROGRAPHS

SE COMBINE MONTED FLOWS, LOCAL INFLOW

15TAG 1COMP SECON STAPE JPLT JPST SAME ISTAGE SAUTO

SUB-AREA RUNOFF COMPUTATION

BI LOCAL FLOW C-8

ISTAG ICON IECON ITAPE JPLT JPRT IMME ISTAGE IAUTO

| HTDROCAPH DATA | HTDR

PRECIP DATA

SPFE PMS R6 R1Z R24 R48 R7Z R76

6.00 21.50 33.00 47.00 55.00 65.00 72.00 74.00

TRISPC COMPUTED BY THE PROGRAM IS .934

STRTQ- 250.00 00CS0- 300.00 RTIOR: 1.60

MILTON PERIOD MAIN EXCS LOSS COMP 0 MILTON PERIOD MAIN EXCS LOSS COMP 0

-

	*********	********	*********			
		CONDINE HYBROGRAPHS				
65 COM	HE LOCAL FLOW	AT WORE 25				
	15780 ICOMP 25 2	TECON TIME JPLT		ISTACE IMUTO		
********			********	********		
		HTBROCKAPH ROUTING				
ED MONT	TE FLOWS TO MODE	24				
	ISTAG ICOMP		JRT 1100E	ISTACE LAUTO		
6.0 6.055		ALCOHOLD TO THE PARTY OF THE PA	(PWF	LSTR		
		3 6.600 6.600				
********	*********	••••••		********		
		COMBINE HYDROCRAPHS				
84 COM	THE NOUTED FLOW	AND FLOW AT MODE 26				
	ISTAG ICOMP 26 Z	IECON ITAPE JPLT		ISTACE LAUTO		
••••••		••••••		********		
		HTBROGRAPH ROUTING				
65 NOV	TE FLOWS TO MODE	20 (THREE RIVERS)				
	ISTAG ICOMP	TECON ITAPE JPLT	• 1			
0.0 0.0		INES ISME 10PT	IPRP I	LSTR		
	HSTPS NETTL	2 6.000 6.000	ISK STORA 0.000 0.	ISPAIT F		
********	*********	********	*******	*********		

SUB-AREA RUNOFF COMPUTATION

86 LOCAL FLOW (E-9) AT MORE 27

ISTAG ICOMP IECOM ITAPE JPLT JPRT IMAME ISTAGE LAUTO

TUNC TAREA SUMP TESDA TESPC RATIO ISMON ISAME LOCAL
-1 37.00 0.00 5100.00 0.00 0 1 0

PRECIP DATA BIZ BZ4 SIFE PNS R4 B12 R24 R48 B72 R96 0.00 21.50 33.00 47.00 55.00 65.00 72.00 74.00 R48 TRIPE COMPUTED BY THE PROCESS IS . 934

LAGET STRUCK BLYIN RYIOL EMAIN STRUCK STRIL CHISTL ALSHI RYING 0 0.00 0.00 1.00 .50 .66 0.00 0.00 0.00

STRTO- 100.00 ORCSD- 150.00 RT10R- 1.60

0 EMD-OF-PERIOD FLOW
10.0A HR.MM PERIOD MAIN EXCS LOSS COMP 0 NO.DA HR.MM PERIOD RAIN EXCS LOSS COMP 0

SUM 14.86 11.88 3.78 46874. (377.)(281.)(96.)(1327.32)

******** ******** ******** ******** *******

HIBROCRAPH ROUTING

87 MONTE LOCAL FLOW E-9 TO MORE 28

3

TECON ITAPE JPLT JPRT THANK ISTACE TAUTO MOUTING DATA CLOSS CLOSS LSTR MSTPS MSTR. LAG ANSIX I TSX 1 0.000 0.000 0.000

> STATION 20. PLM 1. RT10 1

OUTFLOW 17. 473. 22. 14. 19. 1549. 27. 17. 148. 173. 20. 17. 37. 235. 528. 2110. 26. 16. 25. 15. 259. 7%. 24. 15. 74. 37. 28.

6-HOUR 2946. 58. .51 13.00 1015. 1253. 2110. 72-HOUR TOTAL VOLUME 734. 7368. 21. 265. OFS 1.41 40.91 3177. 1.22 54.28 4370. 5396. AC-FT THOUS CU M 3919.

STATION 28. PLAN 1. RTIO 2

337. 470.

34. 34.	\$2. 49. \$2. 31.		45.	43.	41.	39.	37.	34.
	CFS (PEAK 6-1008 1221. 40%. 120. 116. 1.03 26.16 2031. 2505.	24-1008 3283. 91. 3.22 81.63 4354. 7037.	1449.		18734		
		STATION	28. PLA	. I. RT10 :	,			
40. 1872. 40. 42.	47. 46. 5276. 4964. 65. 62. 46. 31.	2491.	0/TFLOW 41. 1102. 56. 35.	93. 647. 54. 33.	421. 432. 51. 12.	568. 185. 47. 30.	699. 92. 47. 29.	1329. 71. 44. 29.
	CFS S CRS INCHES INC AC-FT THRUS CU II	PENK 4-HOM 1274. 5129. 149. 145. 1.29 32.47 2539. 3131.	***	**	-	-		
		STATION						
57, 444. 81. 51.	54. 55. 4331. 5757. 78. 74. 48. 44.		67. 42.	112. 771. 64.	505. 519. 61. 38.	705. 222. 59. 37.	831. 111. 56. 35.	1504. 85. 53. 34.
	CFS 4 CHS INCHES INT AC-FT THRUS CU II							
		STATION	28: PLM	1 . RTIO 5				
76. 6195. 100. 68.	75. 73. 8441. 7742. 163. 91. 45. 42.	78. 3786. 84. 57.	0017FL00 66. 1091. 1 96. 56.	147, 1836. 86, 54,	674. 672. 62. 51.	10. 29. 78. 6.	1110. 140. 74. 67.	2112. 114. 71. 65.
	CFS 8	PERK 6-MIRK 641. 6192. 229. 222. 2.06 52.31 4062. 3016.	6467. 181. 6.44	72-HOUR 2937. 83. 8.96 225.10 17479. 21560.		VOLUME 37473. 1641. 9.42 239.30 18302. 22926.		

3111. 1113. 114. 316. 316. 114. 114. 31.

MIN. VELL

Control of

Emmand .

STATION 28. PLM 1. RT10 6 OUTFLOW 83. 2364. 112. 70. 1398. 184. 93. 56. 87. 4962. 118. 74. 91. 9928. 123. 77. 842. 844. 182. 44. 1175. 376. 98. 41. 2646. 142. 87. 36. 187. 1295. 167. 67. PEAK 6-MUM 18551. 18246. 299. 299. 2.57 45.39 3877. 4263. 24-NOUR 72-HOUR TOTAL VOLUME 8009. 3672. 46841. 227. 104. 1326. 8.65 11.08 11.78 204.57 201.30 299.12 15005. 21049. 23227. 19394. 26930. 20430. CFS CHE INCHES THIUS CU II ******** ********** ******** ******** COMBTHE HYBROGRAPHS SE COMBINE HYBROGRAPHS AT 28 ISTAG ICOMP JECON ITAPE JPLT JPRT IMME ISTAGE IAUTO ******** ******** ******** ********* ******** SUB-AREA RUNOFF COMPUTATION 89 INFLOWS TO BARGE CAMPL FROM EASTERN END OF BASIN (C-2) ISTAG ICOMP SECON STAPE JPLT JPST THANE ISTAGE SAUTO

******** ******** ******* ********

HTBROCKAPH ROUTING

90 ROUTE FLOW AT MODE 29 TO MODE 30

TECHN ITAPE JPLT JPRT INAME ISTAGE IAUTO
OUTTUE DATA
THES ISAME 10FT IPUP LSTR 8.85 CL885 6.6 6.600 MC 8.65

91 LOCAL INFLOW 8-4

ISTAG ICOM IECOM ITAPE JPLT JPRT IMME ISTAGE IAUTO

| HYBROCRAPH DATA | | HYBROCRAPH

PRECIP DATA

SPFE PHS B4 R12 R24 R49 R72 R94

8.00 21.50 33.00 47.00 55.00 45.00 72.00 74.00

TRSPC COMPUTED BY THE PROCRAM IS .934

LBOPT STRICK BLTHE RYIGL ENAIM STRES RYICK STRTL CHSTL ALSHE RYING 8 0.00 0.00 1.00 0.00 1.00 .25 .06 0.00 0.00

STRTO- 000.00 OCSM- 3760.00 RTIOR- 1.60

EMD-OF-PERIOD FLOW

MO.NA MR.MM PERIOD NAIN EXCS LOSS COMP 0 MO.DA MR.MM PERIOD NAIN EXCS LOSS COMP 0

SUM 14.86 11.00 3.78 601577. (377.)(201.)(96.)(19300.11)

......

COMBINE HYDROGRAPHS

92 COMBINE LOCAL FLOW WITH MOUTED FLOW

ISTAG ICOMP IECON ITAME JPLT JMRT INME ISTAGE IANTO

HTSRSCRAPH ROUTING

13 ROUTE FLOWS TO MODE 31

SUB-AREA RUNOFF COMPUTATION

N LOCAL FLOW 9-3

ISTAG ICOMP IECON ITAPE JPLT JPRT IMME ISTAGE IAUTO SPFE PMS No R12 R24 R48 R72 R96 0.00 21.50 33.00 47.00 95.00 65.00 72.00 74.00 TROPE COMPUTED BY THE PROCESS IS . 934 LOSS BATA
LROPT STRUCK BLTKER RYIOL SHAIN STRUS RYIOK STRTL CHSTL ALSHE RYING
0 0.00 0.00 1.00 0.00 0.00 1.00 .25 .06 0.00 0.00 STRTO- 329.00 ORCSH- 1000.00 RT10R- 2.00 0 END-OF-PERIOD FLOW NO.BA HR.NU PERIOD RAIN EXCS LOSS COMP Q NO.BA HR.NU PERIOD RAIN EXCS LOSS COMP Q SUN 14.86 11.00 3.78 176726. (377,)(281.)(96.)(5004.32) ******** ******* ******** ********* ******* COMBINE NYMOCRAPHS 95 COMBINE LOCAL FLOW MITH FLOW AT MODE 31 ISTAG ICOMP TECON ITAPE JPLT JPRT THINE ISTAGE TAUTO ******* ******** ******** ******** ******* SUB-MEA RUMOFF COMPUTATION N LOCAL FLOW D-2 ISTAG ICOMP IECOM ITAPE JALT JANT IMME ISTAGE IAUTO PRECIP DATA SPFE PIS 86 R12 R24 R40 R72 R96 6.00 21.50 23.00 47.00 55.00 45.00 72.00 74.00 TRSPC COMPUTED BY THE PROGRAM IS .934 LOSS MATA LAGPT STRUM OLTON STIGL STAIR STRUN STIGK STRIL CHSTL ALSHE RTIP 8 0.00 0.00 1.00 0.00 0.00 1.00 .25 .04 0.00 0.00

RECESSION DATA STRTD- 240.00 MCM- 800.00 RTIM- 1.00

EID-G-FERIOD FLID

SUM 14.06 11.00 3.70 136512. (377.)(201.)(96.)(3065.59)

W. IN W. IN PERIOR WITH ERCS 1055

CONSTRE HYDROCRAPHS

97 COMBINE LOCAL FLOW 8-2 MITH FLOW AT MODE 31

ISTAN ICOMP LECON LTAPE JPLT JPAT LIMME ISTAGE LAUTO

SUB-MEA MINOFF CONDUTATION

98 LOCAL FLOW 8-1

ISTAG ICOMP IECON ITAPE JPLT JPRT INAME ISTAGE IAUTO

INTEC TUNE TAREA SIND TREAS TREPE NATIO ISMU ISME LECAL 1 -1 200.00 0.00 5100.00 0.00 0.00 0 1 0

PRECIP DATA

SPFE PNS R6 R1Z R24 R46 R7Z R96

0.00 Z1.50 33.00 47.00 55.00 65.00 7Z.00 74.00

TRISPC COMPUTES BY THE PROGRAM IS .934

LAST STRUCK DUTKE RYTOL STADIN STRUCK STRTL CHISTL ALSHI RYTHP 0 0.00 0.00 1.00 0.00 0.00 1.00 .25 .06 0.00 0.00

STRTO- 666.06 ORCSN- Z166.00 RTION- 1.68

EMB-OF-PERIOD FLOW PERIOD MAIN EXCS LOSS COMP 8 MD.SA HR.MM PERIOD MAIN EXCS LOSS COMP 8

SUM 14.96 11.00 3.70 361766. (377.)(281.)(96.)(10244.70)

CONSTRE HYDROCRAPHS

TO COMBINE LOCAL FLOW 9-1 WITH FLOW AT MOSE 31

ISTAD ICOM IECOM ITAME JPLT JPRT INME ISTAGE INUTO

100 LOCAL FLOW 9-5

LIGHT STREE BLTEE STEEL ENAID STREE STREE CHISTL GLISSE RTIME 8 0.00 0.00 1.00 0.00 1.00 0.00 1.00 .25 .05 0.00 0.00

STRTO- 540.00 OCCU- 2000.00 RTION- 1.60

EMP-OF-PERIOD FLAN MR.MB PERIOD MAIN EXCS LOSS COMP 8 MO.DA MR.MB PERIOD MAIN EXCS LOSS COMP 8

SUR 16.86 11.56 3.30 363522. (377.16 294.16 84.1618293.83)

COMBINE HYDROCRAPHS

101 COMBINE LOCAL D-5 WITH FLOW AT MOSE 31

ISTAG ICOM IECON ITAME JPLT JPRT IMME ISTAGE IAUTO

...... ********

HTBROCHAPH ROUTING

102 CHEIDA LANE OUTFLOW BY MODIFIED PULS METHOD

MSTPS MSTR.

HTBROCRAPH ROUTING

163 MOUTE FLOWS TO MORE 32

1STAG 1COMP 1ECON 1TAPE JPLT JPRT INAME 1STAGE 1ANTO
32 1 0 0 1 0 0

ADUTING DATA
GLOSS CLOSS AVG 1RES ISAME 10PT 1PMP LSTR
0.0 0.000 0.00 0 1 0 0

f 1 f f.000 f.000 f.000 f. f

SUB-AMEA MUMOFF COMPUTATION

164 LOCAL FLOW D-4

ISTAG ICOM IECOM ITAME UPLT UPRT IMME ISTAGE IMUTO

THESE TUNC TAREA SHAP TRIBO TRIPC NATE TIMES TO SHE LOCAL
1 -1 20.00 0.00 5100.00 0.00 0 1 6

SPFE PMS NA R12 R24 R48 R72 R16 0.00 21.50 33.00 47.00 55.00 65.00 72.00 74.00 TRISPC COMPUTED BY THE PROCRAM IS .934

LOSS BATA

LAGPT STREE BLTKE STIGL EASIS STRES STREE STREE CHSTL ALSHS RTIMP

0 0.00 0.00 1.00 0.00 0.00 1.00 .50 .06 0.00 0.00

STRTO- 70.00 GCCS- 210.00 RT10R- 1.66

0 EMD-0F-PERIOD FLOW MO.DA HR.HM PERIOD MAIN EXCS LOSS COMP 8 MO.DA HR.HM PERIOD MAIN EXCS LOSS COMP 8

SUR 14.86 11.06 3.78 36894. (377.)(281.)(96.)(1844.44)

COMPLIE HYDROCKAPHS

165 CONDINE LOCAL FLOW 9-6 WITH FLOW AT 22

ISTAG ICOM IECOM ITAME JALT JAT IMAME ISTAGE IMATO

-

THE MORIE FEM HI SE IN MINE EN SECON STAPE JPLT JPRT SHAME ISTAGE LAUTO MONTENE BATA BLOSS CLOSS LSTR ******** ******** ******* ******** COMBINE HYBROGRAPHS 167 COMBINE MOUTED FLOW MITH FLOW AT MORE 28 ISTAG ICOMP IECON LTOPE JPLT JPRT IMME ISTAGE TAUTO ******** ******** ********* ******** ******** SUB-MEA BUMBFF COMPUTATION 100 LOCAL FLOW 9-7 ISTAG ICOMP SECON STAPE JPLT JPST SHARE ISTAGE SAUTO HYBRE TAREA SHAP TREBA TREPC 9ATTO 19MON 15AME LOCAL 1 -1 116.00 0.00 1500.00 9.00 0.00 0 1 0 PRECIP MIN SPFE PMS NA R12 R24 R48 R72 R94 6.00 21.50 23.00 47.00 55.00 45.00 72.00 77.00 78.90 COMPUTED DT THE PROCESSOR IS .924 LOSS DATA
LAMPT STRUCK BLIKE RYIGL SPAIN STRUS RYIGK STRIL CHISTL ALSNE RYING
8 8.00 8.00 1.00 0.00 0.00 1.00 .50 .06 0.00 6.00 STETO- 250.00 ORCEN- BOO.00 RTION- 2.00 END-OF-PERIOD FLOW

10.8A HE.ME PERIOD MAIN EXCS LOSS COMP & NO.3A HE.ME PERIOD MAIN EXCS LOSS COMP & SIR 15.46 11.25 4.21 130502. (370.)(286.)(107.)(3724.23) ******** ******** ********* CONTINE HYDROCOMPHS 109 COMBINE WITH FLOW AT MOSE 28 ISTAG ICOM SECON STAPE JPLT JPRT IMME ISTAGE LAUTE

. .

SUR OF 2 HYBROCRAPHS AT 9674. 9965. 19056 67974. 50270. 52909 64971. 63000. 62825 64490. 65164. 63834 20 PLAN 1 RT10 5 10267. 11430. 1613. 46210. 45846. 43048. 10050. 52707. 42025. 45034. 11430. 40770. 62134. 67021. 13863. 65486. 62450. 12640. 17443. 54764. 62263. 6466. 47974. 64971. 64490. 62828. 43310. 62211. 67451. PEAK 47951. 1924. 24-HOUR 67346. 1967. 4-100E 47054. 1921. 72-HOUR TOTAL VOLUME CFS CRS INCHES 45143. 1964358. 1845. 53925. 3.12 1.42 3.45 12.41 34.00 87.70 33647. 133666. 41583. 164881. 387626. 944310. 478129. 1164789. 28 PLAN 1 RTIO 4 10150. 33040. 79709. 76710. 10376. 59943. 77004. 78885. 16228. 37434. 10407. 62941. 75992. 79603. 18774. 67609. 75392. 80444. 16133. 12257. 13819. 15416. 17874. 48171. 794**6**5. 76152. 75344. 75429. 72185. 78178. 79278. 77368. 78374. 78162. 75293. \$1646. 81114. PEM 6-HOUR 82136. 72-HOUR 70081. 2234. CFS 62255. 01530. 2279043. CRS 2324. 2301. 44535. INCHES .15 1.72 4.13 15.82 104.75 13.4 48728. 141712. 58230. 199447. 449421. 579023. 1130164. THOUS CU R 1393963. ******* ******* ********* ********* HTDROCKAPH ROUTING 110 MOUTE FLOW AT 28 TO MINE 33 15744 100 IECON ITAPE JELT JPRT IMME ISTAGE IAUTO 33 . 1 ROUTING BATA ELESS CLOSS 1001 LSTR 1.00 MIR. BIPS LAC MISHE STATION 33+ PLM 1. HT10 1 00TFL00 0007. 19200. 10032. 10032. 24002. 22440. 2054. 15454. 25754. 22749. 20021. 20021. 22007. **8834.** 8779. MZS. 8758. 9171. 9501. 22954. 23585. 23943. 23541. 23175. 22777. 2550). 22713. 17719. 28521. 24770. 22007. 22905. 24711. 24111. 25291. 24-MUR 25004. 731. .19 72-400R 26565. 696. .53 4-1000 24012. 737. .65 TOTAL VOLUME 24021. 739529. 20941. 1.34 737.

П

П

	AC-FT CU B		81. 146290. 31. 18844.	366707. 452328.		
9194. 9187. 13897. 18330. 48459. 48244. 34814. 34242.	9183, 91 23645, 276 37647, 388		9228. 9411. 32566. 34999. 37149. 36535.	37270. 36146.	35952.	40070. 35912.
	PEAK CFS 40459. CMS 1146. INCHES	4-4000 24-4 46351. 400 1142. 11 .67 1.86 7 20007. 794	10UR 72-HOUR 10 132. 30240. 134. 1603. .29 .83 7.37 21.13	TAL VOLUME 1125933. 31866. 2.04 51.82 550016.		
		OUTF	PLAN 1. RTIO 3			
9353. 9344. 15424. 20994. 44748. 44573. 42505. 42891.	27954. 324 45990. 451	43. 1310. 14. 35539. 51. 44225.	9441, 9794, 37954, 48447, 43305, 42793, 44862, 45298,	43181. 42463.	45154.	42398.
	OFS 46768. CMS 1324.	1322. 13	311. 1260. .34 .97 1.53 20.59 142. 264766.	1383431. 36915. 2.36		
			PLAN 1+ RT10 4			
9513. 9506. 16953. 23618. 53060. 52921. 69253. 69739.	31404. 370		7661. 9998. 43170. 46167. 49745. 49195. 51847. 52367.	40101.	11482. 51112. 40929. 53176.	52437. 49675.
	CFS 53301. CMG 151Z. INCHES MB AC-FT I CU II	53279. 52 1509. 10 .10 2.45	.30 1.11 7.72 29.12 516. 302829.	1761 VOLUME 1487502. 42000. 2.69 68.32 735421. 907375.		
	•		PLAN I» RTIE S			
9031. 9025. 19995. 20007. 64695. 64140.	30104. 461	972. 9974. 83. 99413. 76. 63866.	10103. 10305. 53011: 56900. 42965. 42407.	W347.	12644. 63106. 62245.	14648. 63828. 62474.

Designed to the last of the la

1.0 4.77 13.77

crs	PEAK 67656.	6-HOUR 67533.	24-HOUR 64872.	72-HOUR 64674.	TOTAL VOLUME 1846386.
CMS	1914.	1912.	1094.	1831.	52284.
INCHES		.12	.01	1.41	3.35
		3.11	12.32	35.74	65.63
THOUS CO II		33487. 41386.	132679.	394838. 474691.	915563. 1129331.

\$2000. COMPT. CHOID. COMEC. CONT. COMM. CITED. CICH.

STATION 33. PLAN 1. RT10 6

				OUTFL					
10150.	10144.	10176.	10244.	18364.	10544.	11173.	12283.	13821.	14374.
23655.	33975.	4445.	35101.	66113.	43498.	67578.	71713.	73234.	77643.
79097.	7944.	79126.	78244.	77151.	74154.	75551.	75348.	75476.	75762.
76192.	74743.	77393.	78118.	78896.	79671.		81666.	81590.	81891.

OFS	PEAK 81991.	6-HOUR 81740.	24-HOUR 10743.	72-HOUR 78329.	TOTAL VOLUME 2287121.
		7.00			
CRS	2319.	2315.	2293.	2218.	62499.
INCHES		.15	.59	1.70	4.00
		3.76	14.91	43.29	101.64
MC-FT		46532.	160507.	446800.	1094440.
NOUS CU N		49996.	190001.	574912.	1349972.

PEAK FLOW AND STORAGE (END OF PERIOD) SUMMARY FOR MULTIPLE PLAN-MATIO ECONOMIC COMPUTATIONS FLOWS IN CUBIC FEET PER SECOND (CUBIC PETERS PER SECOND) AMEA IN SQUAME HILES (SQUAME KILOMETERS)

						RATIOS API	LIED TO F	LOUS	
OPERATION .	STATION	MEA	-	MATIS 1	MILE 2	MATTE 3	MATTE 4	MATIO 5	BATTE &
					.40				
# TEROCRAPH AT	1	100.00	1	78.	157.	196.	235.	314.	392.
	1	251.00)	ı	2.22) (157. 4.44) (5.551 (6.66) (0.00) (11.10)(
	2	100.00	1	78.	154.	195.	234.	ж.	381.
	1	259.00)		2.201 (4,41) (5.5110	6.61) (8.02)(11.0210
-	t	147.00	1	5716.	11432.	15791.	17149.	22845.	28581.
		300.731	(161.06) (323.731(464.4610	485.391 (47.411	107.32)(
2 COMBINED					11505.				
	(639.733	1	144.03) (320.65) (410.07) (492.001	454.11)(829.131(
					7301.				
	,	639.73)	(103.371 (286.75) (230.43) (316.12) (413.50) (516.871(
HTBROCHAPH AT		110.00	1	2735.	9447. 154.80) (6837.	9294.	19939.	13674.
	,	365.42)	,	77.44) (154.00)(193.46) (232.32) (301.751(387.1910
t constites		345.00	1	W222.	12044.	19555.	1866.	24000.	31110.
		145.33)	(174.191 (352.381	446.4711	528.571 (784.7511	100.941

HTDROCKAPH AT	3 51.66 (132.69)	1	3559. 100.7911	7119. 201.50) (16678. 302.371 (14237.	
	6 51.00	1,		3948. 111.70) (5921. 167.671 (9869. 279.461(
S COMPINED	6 416.00 (1077.44)	1,	4957. 185.40) (16393.	19672. 337.05) (32707. 920.41)(
HISMOCRAPH AT	4 194.00		14288. 462.32) (29414.		42624. 1266.97) (71040. 2011.6210
NOUTED TO	4 194.00 (476.56)	1,	868. 24.50) t	1985. 34.20) (2666. 75.48) (5119. 144.96) (11584. 328.63) (
NOVIED TO	5 194.00 (476.56)		828. 23.45) (1833. 51.89) (2447.		4987. 195.59) (18424.
HTBROCKAPH AT	5 102.00 (264.10)	1,	2438. 74.70) t	5276. 147.4011	4595. 184.75) (7914. 224.11) (10552. 290.01) (
2 COMMINED	5 294.00 (746.74)	1,	3648.	4020. 170.47) (7544. 213.43) (9244. 261.82) (13008.	18451. 526.15) (
MOUTED TO	56 284.00 (746.74)	1,	2577. 72.971 t	5093. 144.22) (4465. 181.38) (7999. 226.50) (12497. 353.801 (17263.
NTEROCRAPH AT	56 155.00 (461.45)	1,	4947. 137.32) (9698. 274.63) (12123. 343.291(14548. 411.95) (19397. 549.26) (
S COMBINED	56 441.00 (1142.10)		7157. 202.46) (14184.		21420. 606.56) (29528. 836.13) (
NOUTED TO	6 441.00 (1142.10)		7157. 202.44) (14184.		21428. 606.56) (379;8. 1073.71)(
S COMPTHED	6 857.60 (2217.62)	1,	13498. 382.23) (26067. 760.00) (46445. 1145.28) (54694. 1554.43) (69626. 1971.59) (
NOUTED TO	9 957.00 (2219.62)		11700. 331.29) (23294.	29131. 824.91)(35150. 995.561 (61131. 1731.62)(
HTMOCRAPH AT	7 97.00 (230.51)		3132.			9396. 266.87) (
NOUTED TO	8 97.00 (230.51)		2937. 83.16) (7342. 207.8910	8818. 249.47) (11746.	
2 COMPINED	0 944.00 (2450.13)		12296. 340.18) (24459. 692.591 (30571. 865.68) (36830. 1843.14) (50248. 1423.43) (63931. 1818.311(
OT CETUON	10 944.00				29418. 832.79) (61680. 1746.58) (
HTDROCRAPH AT	† 18.00 (44.62)	1,	400. 17.23) (1217. 34.45) (1025.		3042. 06.131(
NOUTED TO	10 10.00	1,	17.61) (1261.		1002.	2483. 48.64) (3003. 85.85) (
S COMBINED	10 964.00 (2096.75)	1,	11922. 337.50) (23714. 671.5110	29442. 839.371(35718. 1011.43) (46772. 1301.60) (42051. 1757.091(
NOUTED TO	15 964.00	1,	11544. 326.00) (22961. 650.18) (28702. 012.74) (34595. 979.611 (47244. 1330.43) (60150. 1703.49) (

Francis

		- 1988년 - 1988년 - 1988년 - 1988년
HTUNDGRAPH AT	11 100.00	1 20364. 40732. 50915. 61090. 01464. 101030. (576.70) (1153.40) (1441.75) (1730.10) (2306.00) (2003.49)
NEWTED TO	11 103.00	t 548. 639. 1036. 1282. 1805. 2404. (15.05)(23.76)(29.34)(36.36)(52.23)(66.14)
NOVIED TO	12 183.60	1 559. 831. 1626. 1263. 1817. 2371. (15.83)(23.82)(29.65)(35.78)(51.46)(67.13)
HIBROCAMPA AT	12 524.00 (1357.15)	1 41859. 83718. 184647. 125577. 167436. 289295. (1185.311 (2378.62) (2963.28) (3555.94) (4741.25) (5926.56)
S COMMUNED	12 707.00 (1831.12)	1 42350. 04221. 165156. 126101. 167996. 269092. (1199.22) (2304.00) (2977.69) (3578.79) (4757.11) (5963.40)
01 (3100	12 767.00	1 700. 2514. 3000. 4713. 12318. 19824. (19.82) (71.28) (84.95) (133.47) (348.82) (561.34)
NOVTED TO	13 707.00	1 700. 2500. 3000. 4701. 12312. 19707.
HIDROCANON AT	13 37.60	1 1950. 3915. 4894. 5873. 7831. 9789. (55.44)(110.87)(130.59)(144.31)(221.75)(277.18)
t contines	13 744.60	1 2650. 4615. 5657. 7109. 13047. 21990. (75.26)(130.69)(160.19)(201.31)(392.09)(622.90)
NOVIED TO	14 744.00	1 1917, 3419, 4912, 5982, 13164, 20914, (54.20) (96.80) (139.09) (167.39) (372.76) (592.22)
ITEMOCRAPIA AT	14 34.00	1 1927, 3854, 4817, 5786, 7797, 9634, (54.56)(109.12)(136.40)(163.68)(218.24)(272.06)
S COMBINED	14 762.00 1 2025.37)	1 3344. 4620. 7370. 6701. 13476. 21512. 1 75.26)(170.47)(200.71)(240.46)(301.42)(460.16)
NIENOCANPIA AT	14 702.00	1 43279. 84557. 100197. 129036. 173114. 216397. (1225.51) (2451.63) (3663.78) (3676.54) (4902.65) (6127.57)
S COMBINED	14 1564.60 (4056.76)	1 44193. 91464. 114432, 137179. 182481. 228285. (1300.04) (2596.25) (3240.36) (3804.47) (5172.96) (6444.31)
07 6371000	14 1564.66	1 3400. 8700. 8700. 8700. 8700. 8700. 8700. (96.28) (246.36) (246.36) (246.36) (246.36)
MOUTED TO	15 1564.00	1 3400, 8700, 8700, 8700, 8700, 8700, 8700 (96.20)(246.36)(246.36)(246.36)(246.36)
S COMBINED	15 2529.60 (4547.49)	1 14944, 31661, 37402, 43295, 53966, 68858, (423.15) (896.56) (1659.12) (1225.97) (1504.78) (1949.04)
MOUTED TO	18 2528.60	1 14129. 30071. 35426. 40940. 52754. 64779. (400.37) (651.52) (1603.14) (1159.06) (1492.03) (1033.21)
HTSRECKHPH AT	16 191.00	
MOUTED TO	18 191.00	1 8367. 14413. 28744. 24729. 33224. 41533. (225.22) (476.43) (500.04) (705.45) (940.04) (1174.00)
2 CHOINED	10 2719.00	1 14213. 30219. 35610. 41101. 53049. 45100. (460.461 (695.70) (1000.361 (1146.12) (1902.10) (1013.45)
NTSRECEMEN AT	17 201.00	1 11929. 23040. 29001. 35761. 47601. 59601. (337.541(475.09)(963.06)(1012.43)(1350.17)(1407.71)

-

The said

MOUTED TO	17 201.00 (520.59)	1 252		194.25)(19286. 546.1110	
MOUTED TO	18 201.00	1 244	AND THE RESIDENCE OF THE PERSON OF THE PERSO	5197. 147.1610	8317. 235.52) (14130.	
2 COMBINED	18 2920.00	1 1404	1. 33461. 2) (947.51)	37010. 1104.64)(44301. 1262.40) (
HIBROCHAPH AT	10 19.00	1 70		1770.			3539. 100.22) (
2 COMBINED	10 2939.00 (7611.90)	1 1460	2. 33529. B) (909.43)		44683. 1265.281 (56585. 1662.301	40692. 1945.15) (
MOUTED TO	21 2939.80		1. 32572.				
HTBROCKAPH AT	19 10.00	1 533	3. 1666. 2) (362.64)	13333.	15999.	21333.	2444.
MOUTED TO	21 10.00	1 319	7. 4395. 0) (101.07)	7993.	9992. 271.41) (12789.	15986.
2 COMBINED	21 3037.00	1 1571		30062.	43494.	55127.	44985.
HTBROCKAPH AT	20 74.60	1 101		22739.	27207.	34383.	45478.
MOUTED TO	20 74.00	1 17	1. 350.	456.	335 .	757.	1124.
MUTED TO	21 74.60	1 17	7. 354.				1090.
S COMBINED	21 3111.00	1 1507		38484.	44067.	55821.	67932.
HTSROCKAPN AT	21 27.00	1 150	4. 3148.	3939. 112.12)(4751.	4335.	7919.
S COMBINED	21 3130.00	1 1590	3. 33065. 1) (936.29)		44679. 1248.191 (59918. 1583.41) (
MOUTED 10	22 3130.00		6. 32015. D (929.21)	30247.			
HTBROCKAPH AT	22 %.60 (253.82)				23291. 459.53) (30017.
S COMBSINED	22 1234.00 (8301.20)		7. 32896. 8) (931.95) (43069. 1242.231 (67692. 1916.82) (
NOUTED TO	22 3234.00 (\$301.20)	1 1563	5. 27531. 61 (779.591	22564.	37545.	48117.	58777.
NOUTED TO	26 3236.00 (8301.20)	1 1497	. 27442. D (777.67) (2246.	37401.	47930.	58544.
HTSMOCRAPH AT	23 42.79		. 0035. DI 230.1910				

Commence

			The state of the s	-	and the second second second	-		
MOUTED TO	25 42.70 (110.59)	1,	384. 16.59) (1319. 37.35) (1447.	1911. 54.13) (2720. 77.63) (3610. 102.22) (
HTBROCRAPH AT	24 40.00	1,	5101.	10202.	12753. 361.1310	15364.	20405.	25506.
			144.43/1			*33.3371	3/1.	
MOUTED TO	24 48.00 (174.12)	1,		1510. 42.90) (1743. 49.35) (1909. 54.05) (2000. 54.431(
MOUTED TO	25 40.00	1,	1005. 30.72) (1461.	1594. 45.1311	1707.	1874. 53.65) (2000. 56.63) (
2 COMBINED	25 110.70 (204.71)	1,	1656.	2000. 79.2910	3261. 92.331(3618. 162.46) (4594.	5610. 158.85) (
HTSMOCRAPH AT	25 102.00	1,		11141. 315.40) (13926.	16711.	22282. 430.95) (27852. 788,49) (
2 COMBINED	25 212.70		6264.	12169.	15606.	17971.	23967.	29854.
	(550.09)	- 1	177.371 (427.2011			845.381(
HTSGCCAPH AT	25 72.00 (184.40)	1	3355. 94,99) (4709. 109.901 (8386. 237.4810	10064.	13418.	16773.
2 CONSTIED	25 294.70 (737.37)	1,		18145. 514.377 (22581. 439.43) (26965. 763.5611		1267.85) (
MOUTED TO	26 204.70 (737.37)	1,		10654. 301.69) (13130. 372.02)(15563. 440.69) (20730. 507.02)(25914. 733.8110
S CONDINED	26 3529,79 (9110,57)		1746.	20027. 016.30) (34158. 967.241(39533. 1119.46) (50532. 1430.91)(41524. 1742.17)(
NOVTED TO	20 3529.79 (9110.57)		16731. 473.761 (28565.	33040. 757.021(39250. 1111.67) (61123. 1736.8210
NITEROCEAPH AT	27 37.60	1,		4554. 185,44) (8195. 232.66) (9834. 278.47) (13112.	16399.
MOUTED TO	20 37.00	1	2110.	4221.	5274.	6331.	8441.	10551.
	(15.63)	(59.761 (119.501	149.391(179.2711	239.63) (290.78)1
5 COMPTHED	29 3557.70 (9214.46)		16750. 474.52) (20507. 007.501 (33896. 959.821(39292. 1112.62) (58247. 1422.83) (61100. 1732.42) (
INTEROCRAPH AT	29 100.00	1,	0. 0.00) (6. 0.00) (0. 0.00)(0. 0.00) (0. 0.00) (0. 0.0010
COUTED TO	30 100,00	1,	0.00)	0.00)(0. 0.001(6. 0.00) (0.00)(6. 6.0010
HYBROCRAPH AT	30 529.00	1,		4419.	50243. 1449.021(69915. 1979,781 (93221.	116526.
S COMBINED	30 629,00							116526.
	, 100,110,							
MATER 20	21 479 44							
MOUTED 10 -	31 629.00 (1629.10)	١,	639.93) (1317.861	1649.821	1979.781 (2639.7111	3297.6411
MOUTED TO		'	4722.	1317.06) (1649.02)(1979,781 (2639.7110	3299.6411

			-		-		
HTBOCKAPH AT		1 5045. (142.05) (20179. 571.30) (
5 COMPTIED	31 870.00 (2274.01)	1 32105. (911.30)(128746. 3645.50) (
HTDROCKAPH AT	31 200.00 (745.92)	1 8352. (236.51) (16765. 473.631 (20001. 391.281(25657. 769.541 (33410. 944.061(41762. 1182.5711
S COMBTHED	1 1144.00	1 36521. (1834, 15) (73641. 2868.27) (91301. 2585,341(109562. 3102.44) (146002. 4136.50) (182683. 5170.731(
HTDOGCRAPH AT	31 249.00 (494.71)	1 19677.	30153. 1000.30) (47691. 1350.4710	57230. 1620.571 (74364. 2160.75) (95303. 2700.9411
5 CONSTIED	31 1435.00 (3716.63)	1 42095. (1283.33) (84998. 2466.65) (196230. 3000,3211	127485. 3689.781 (169988.	212476. 6016.6471
NOUTED TO	31 1435.00 (3714.63)	1 8666. (245.30) (12365. 340.441 (14004.	15877.	19464. 551.151(23053. 452.7910
MOUTED TO	32 1435.66 (3716.63)	1 8666.	12305. 340.44) (14004. 390,87) (15077. 449.59) (19464. 551.15) (23053. 652.7910
HISBOCRAPH AT	22 28.60 (72.52)	1 1215. (34,41) (2436. 48.81) (3839. 86.82)(3445. 163.22) (137.62)(4875. 172.83) (
S COMPLIED	32 1443.00 (3709.15)	1 2004.	12502. 354.01) (14367.	14118. 456.41) (19761. 559.50) (23409. 662.861(
NOVTED TO	20 1443.00 (3709.15)	1 8756. (247.95) (12431. 352.621(14229.	16832. 453.901 (19659. 554.6910	23207. 659.47)(
S COMBENES	28 5020,70 (13603,55)	1 25503. (722.17) (39439. 1116.791 (
HTBROCKAPH AT	20 110,00 (204,10)	1 3626. (162.67) (7251. 285.341 (984. 256.47) (10077.	14503. 410.471 (18128. 513.34)(
S CONDINED	20 5130.70 (13280.45)	1 26136. 1 740.0011	40436. 1159.75) (67951. 1924.16) (
NOUTED TO	33 5130,70 (13200,45)	1 26621.	40459.			47454. 1915.79) (

FLORO HYBROGRAPH PREMACE (NEC-1)
BAR SAFETY VERSION JULY 1978
LAST RODIFICATION 26 FEB 79

TERRIBAL 325 TIME OUT.

300- 3124 HHU: 7.344

Table 1-1: Physical Characteristics of Lakes in the Basin

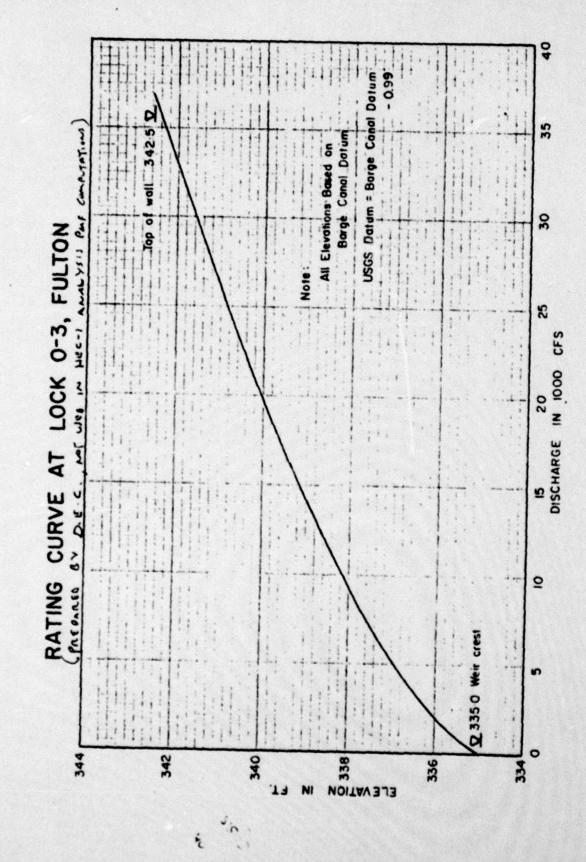
.

	1	Regulating Agency	Drainage Area (eq.mt.)	Surface Area Shorelias (eq.ed.) (elles)	Shorelies (eiles)	Regulation Purpose
	Connedsigue Lake	City of Canandaigus	*	16.57	*	US, UQ, PC, Rec.
	Keuka Lake	Village of Penn Yan	921	\$7.45	2	VS, SQ, Lec., PC
	Semeca Lake	N.Y. Electric 6 Gas Co. 4 N.Y.S. Dept. of Transportation	#	6.9	2	15, Nav., P. PC.
	Cayuge Lake	M.Y.S. Dept. of Transportation	8		s.	WS, Mav., Rec.
	Ovesco Lake	City of Auburn	206	10.25	Ŋ	WS,WQ,FC,Rec.
	Skansateles Lake	City of Syracuse	2	13.4	8	VS, SQ, FC, Rec.
1-6	otisco Lake	Onondage County Water Authority	- ,42.7	*	2	WS, SQ, FC, Rec.
	Oneide Lake	M.Y.S. Dept. of Transportation	1362	79.6	8	Nav.,FC, Rec.
	•					

WS = Water Supply
WQ = Water Quality
FC = Flood Control
Mav. = Navigation
F = Fouer
Rec. = Recreation

HYDRAULICS

Figure C-17 Rating Curve At Lock O-3 Figure C-18 Stage Discharge Computations Figure C-19 Stage Discharge Curve Figure C-20 Stage Storage Computations





PLECT NAME NEW YORK STATE DAM INSPECTION DATE 6:20:79

DATE 6:20:79

DATE 6:20:79

PROJECT NO 2305

STAGE - DISCHARGE RELATIONSHIP

DRAWN BY JPG \$ NFO

DOWNSTREAM CHANNEL

MANNING'S FORMULA: Q= 1.49 A R 5 1/2; ASSUME: N = 0.035
S = 0.001 FI/FI

700'
R = (b+2y)Y
b+2y\(\overline{12}\)

					b+21
\e	190' /	_ EL 298			
ELEV *	<u>_h</u>	1.49/1	A	R	5
308	0	42.57	4200	687	0.001
310	2		5112	10.64	1
2.0	1		1-048	10 90	

		1.4.111		<u> </u>		
308	0	42.57	4200	6.87	0.001	20564
310	2		5112	10.64	- 1	33596
312	4		6048	1222		43556
314	6		7008	13.75		54621
316	8		7992	15.22		66677
318	10		9000	16.65		79743
320	12		10032	1804		93793
322	14		11088	19.40		108839
324	10		12168	20.73		124866
326	18		13440	22.02		143612
328	20		14580	23.29		161758
330	22	1	15744	24.52	+	180800
332	24	42.57	16932	25.74	0.001	200872

* ELEVATION AT LOCATION OF SECTION, 10000 FT ABOVE LOCK \$ 5 @ MINETTO, MY. TRANSLATED UPSTREAM TO TOE OF DAM (ELEV 318) DISCHARGE AT SUBMERGENCE WOULD BE 134000° CFS.



PR SECT NAME _	HEW YORK STATE DAM INSPECTION	DATE 6.20.79
BUBJECT	LOWER FULTON DAM - LOCK #3	PROJECT NO. 2305
1	STAGE DISCHARGE RELATIONSHIP	DRAWN BY JASENFO

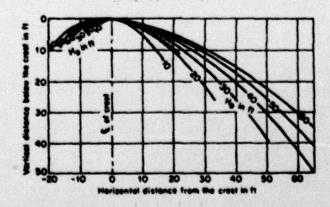
FREE WEIR FLOW (OGE)

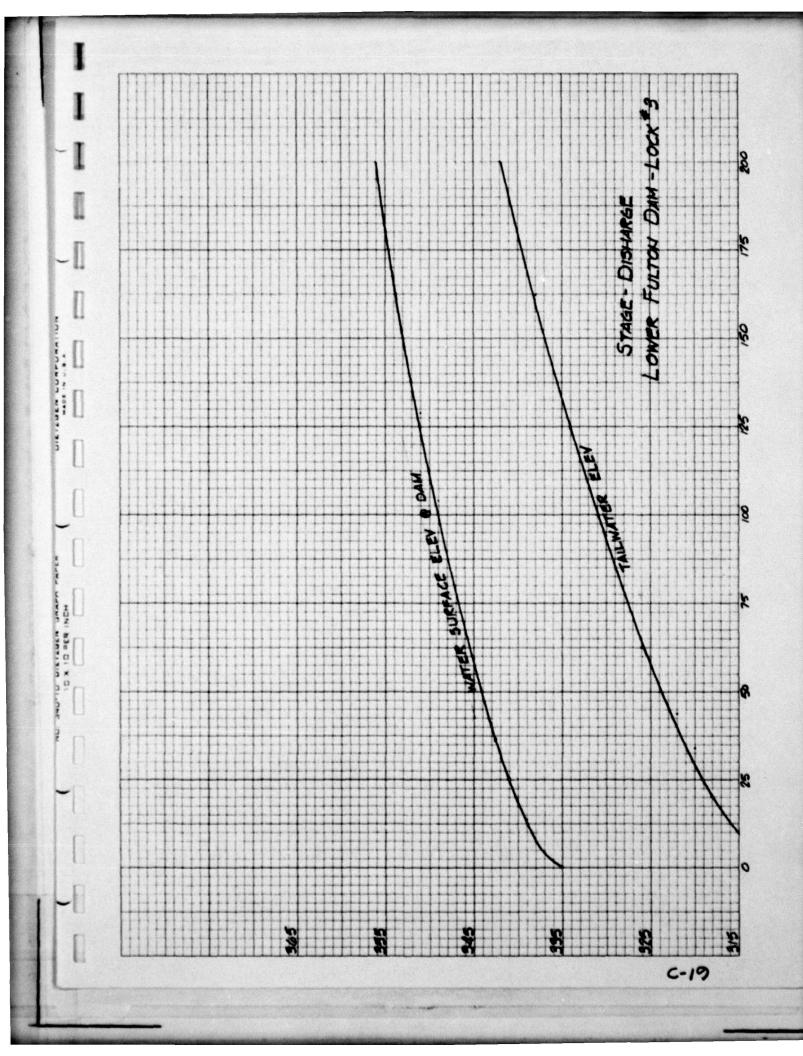
SPILLWAY - 509 FT LENGTH TOP OF DAM = 335.0'

Cd = 4.03 HEIGHT OF DAM = 17

Hd = 18.00' (ASSUME)

ELEV	He	He/Hs	6/60	6	Q=CIHe"
335	0	0	0	0	0
337	2	.111	.75	3023	4352
339	4	.222	.80	3.224	13128
341	6	.333	.85	3.426	25629
343	8	.444	.87	3.506	40380
345	10	.556	.92	3 708	59684
347	12	.667	.94	3.788	80 149
349	14	.778	.97	5.909	104226
351	16	.887	.28	3,949	128643
353	10	1.000	1.00	4.030	156650
355	20	1.111	1.01	4.070	185292
357	22	1.222	1.02	4.111	215925
359	24	1.333	1.025	4.131	247224







-	NEW YOR	EK STATE DAM INSPE	DATE 6.15.79	
BUSDECT	LOWER !	PROJECT NO. 2305		
-[]	STAGE - S	DRAWN BY JPG		
	ELEV	END AREA (ACRE)	VOL (ACRE-FT)	STORAGE (ACE-FI)
U	316	.0242		6.3
	318		6.5	
	520	.0160	19.1	25.4
L	922	.0257	53.4	58.8
П	324	.0864	48.1	106.9
U	324	.0272	65.7	170.6
П	328	.0279	94.9	265.5
	530	.0287	97.6	36 3.7
	332	.0293	99.6	462.7
n a	334	.05DI	102.3	565.0
L		.0308	104.7	669.7
[]	336	.0316	107.4	777.1
b	338	.0323	109.8	886.9
	340	.0551	112.5	797.4
	342	03 38	114.9	1114.5
	344	,0345	117.3	1251.6
	346	,0953	119.0	1350.6
Ц	348	.0360	122.4	1473.0
П	350	.0367	124.8	1597.8
Ш	352	.0375		
	354		127.6	17253
	356	.092	129.8	1855.]
U	358	.0889	192.2	1987.3
D	360	.0397	195.0	2/22.3

APPENDIX D
STABILITY ANALYSIS

STETSON - DALE BANKERS TRUST BUILDING DESIGN BRIEF TEL 315-797-5800

		11	L 315-797-5800	
PROJEC	T MANE LOWER	FULTON DAIN	-LOCK #3	DATE
-	STABILITY	ERTURNING &		PROJECT NO.
	00	EPTURNING ?	SLIDIN G	DRAWN BY
1	- sec	attached shoot	for dam cross-se	ction -
I I	This is a strong from as a gravi	modified butherss in a to a be ty monolith.	dam - use an tween buttresses	analytical sections, Then analyze
I		butters sec	tions 3' wide	= 151,
I				
1	to ens'	- 52.335	for computations	ions ossume buttress are 21'hought x 27' bone f
1/2	Stone & Con. Dances	Concrate Buttess 2. C26' Bed route	 U . 145	neglect mess of water bedween buddress cells
1 (62.44	19 4 EE. 316 12	Bediente	- GC. 314	
I I.	WL @	normal operation	eq elevation	elen 345 upot elen 345 des)
I (6)	momente cein	thing overturning:	man of dam +	merc of buttress + damface
1	moment about	toe = (15.1' with \$ 9	x 17.5 x 5 (38+ %)+	(2x5.3x13x.15)(3+ 57)
1	•+	(1 x 19 x 1.7 x 15 (28+	3x1.7) +(2x4x1.5	*16 (5192) +
1	+	(3, mgs) (= x 51 x 51 x	(15) (\$x27) + [67	4x2x173x5.3 (37+3(5))
1	(15.1) = (15.1) =	181 + 269.82 + 70.50 + 2,296 14 +178	+ 31.39) + (3)(= 811+ (24.200

PROJECT NAME	DATE
SUBJECT	MOJECT NO.
	DRAWN 8Y
ii) noments causing out : hors	is water pressure opstream + uplift + ic
() [, , , ,	(1) (19 + 2) + (151) (10.76 × 16) (12+20) +
= (151)((1.14×	三八子二十八十八十八十八十八十八十八十八十八十八十八十八十八十八十八十八十八十八十
A / N	(2 x 0.43 x 16) (3x 16 + 28) + (3') 0.76 x 28 x 3
- (151) (1.19x	[1] [1] [1] [1] [1] [1] [1] [1] [1] [1]
111.	h.s' x70' X15)=
(marks 4	= (15')[9412]+ (151)[437.8+133]+595.6" = 1422"+8619"+59472765 = 12,903
= 1.14 KTE CAN 1.14 = 0.10 KEL	7. 1. 2. 1
111111111111111111111111111111111111111	= 1423 + 2619 + 594 = 2265 = 12903
1114-0.76:0.43=16	4-2- 927
FS against over	turning =
white only an 7' under } FS = 31.287". Wite dam section +15' } FS = 12.403".	= 1.65 ± (uplith, ico acting)
bottered Action +15' -> 12403	= 1.65 = (upliff, ico acting)
and saw trees.	C C EMM
location of solutant measured	from toe of dam, d = ZV
= (21, 287 - 12403 !	= 8304 = 20.25 has tos
17 F.) 41"(.	from top of dam, d = ZU = 8304 20.25 for tre d = 20.25 b = 0.46 b
	d = 2025(b) = 0.46 b

I copility on 15 wilds

Control both dan

(b) butteres base is on
a structural state

sabusing Coll troughth

of dam)

$$FS = \frac{21,287}{12903 - 596 + \frac{15}{3}(596)} = \frac{21,257}{13,192} = \frac{1.39}{13,192} \left(\frac{000111}{12001}\right)$$

PROJECT NAME	DATE
SUBJECT	PROJECT NO.

- DRAWN BY ---

Estimating foundation content struces at for and heal for care of uplift on fulls' wide section (dam and botterss)

Txx = to bh's for is wide section (4)

= to (15)(44x44 rad) = 106,480 pt

PROJECT NAME			DAVE
BUBJECT			PAOJECT NO
I WL	@ = PMF elevel	eles. 323' downst	, 9' alson
<u> </u>	an,		
4 - 60	4 x 9 : 5.26		
	The SK 144	Q.323'	
11 = 62.4×28;=1.75 ERE	+or ,	A 9x 6x.4 = 0.56	
1.Wert	1 1 1 2 -		
	consistion upliest		
(i) moments al	ort toe resisting or	verturning man of dan+	dest. Hood
= M.S	of "+ (12)(13.4 2) x	1.4)(13.4) +(12)(4x1.5)	* * 4 3
	= 211-112 +		
		: westream water pressu	u +uplid
(a) uplist acts	, 6 , 10.5		
(a) uplift acts on 15' Jan and 3' butters	=(15)(0.56×9)	[(12+5) +(1.10 x 13) X 14 +5)]	+ 9215=
	= 3249 + 9	215 = 17.463 14	
FS	egainst overtunine =	19,617 = UST	
1004 - 10	- 1 = 5 Htm	19,617 = UST (19,617-12,463) = 677-266, 43+15	0.453

PROJECT NAME	OATE
BUBJECT	PROJECT NO.
location of constant in terms	of b
1= 15:3 (b) = 0:35 (b	
> ::: (Co : .)	
butters section FS against overture FS = 19.617 32.49 + 8619	133
dan and <u>FS</u> = <u>19.017</u> butters section <u>FS</u> = 32.49 + 8619	1+ 15(596) = 1.32
१५६५४	
5 M4	v<
location of resultant id = EV	
d = (19,617 - 14,848	3)" = 7154" = 21.1 +52) = 339 = 21.1
(637 - 393 + 43	152) (339



PROJECT NAME		DATE
everyect		PROJECT NO.
III. WL@ PMF elev	itions upstream alev. 3 . alev. 3	and downstream. 12' above sjelle 626' downstream
67.4×12'= 0.75×16 68.316 68.316 68.314	29= 19'4	en for I conclude dam section length is
= 1.07 cct = 0.08 = 1.44 c 1.01) + 0.2 (38 c 1.01) + 0.2 (38 c 1.01) + 0.2	5 0.42 KSE	reglect the applift pressure distinct applift for the income special size conditions from (t)
(i) moments about too societies = 14.50 + 16 + (15)(2 x	y overturning: mess uxuxxxx.ux = 3)+(s)(087x 14 x 143) =
= 19,504 +788 + 426		
(ii) moments causing overturing	: upet mater process	e - uplift =
= (15) [(0.75 x 19)(1/2 +2) + (19 x 62.4 x	18 X 14 + ds12,	= 3866+9215 - 13,081"
Es against	overtuning =	13.081" = 1.58
. 선물, 구멍에 하는 것이 그렇게 그렇게 되었다. 그렇게 하는 것이 없는 것 같아. 그렇게 되었다.		tos: d = 50
butters agron =	637 + 43 -2664	538 x = 14.20 14.29

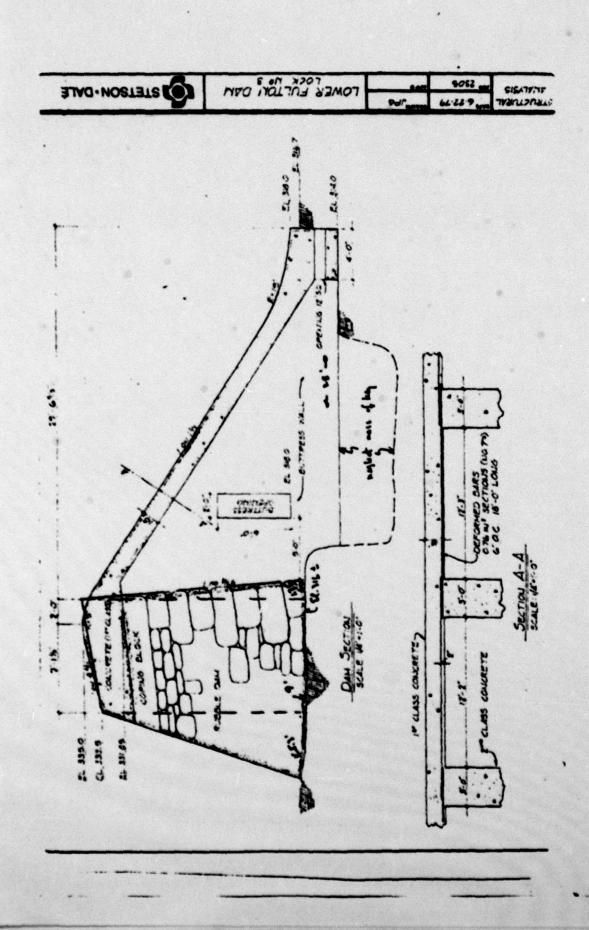
STETSON - DALE BANKERS TRUST BUILDING DESIGN BRIEF TEL 315-797-58000

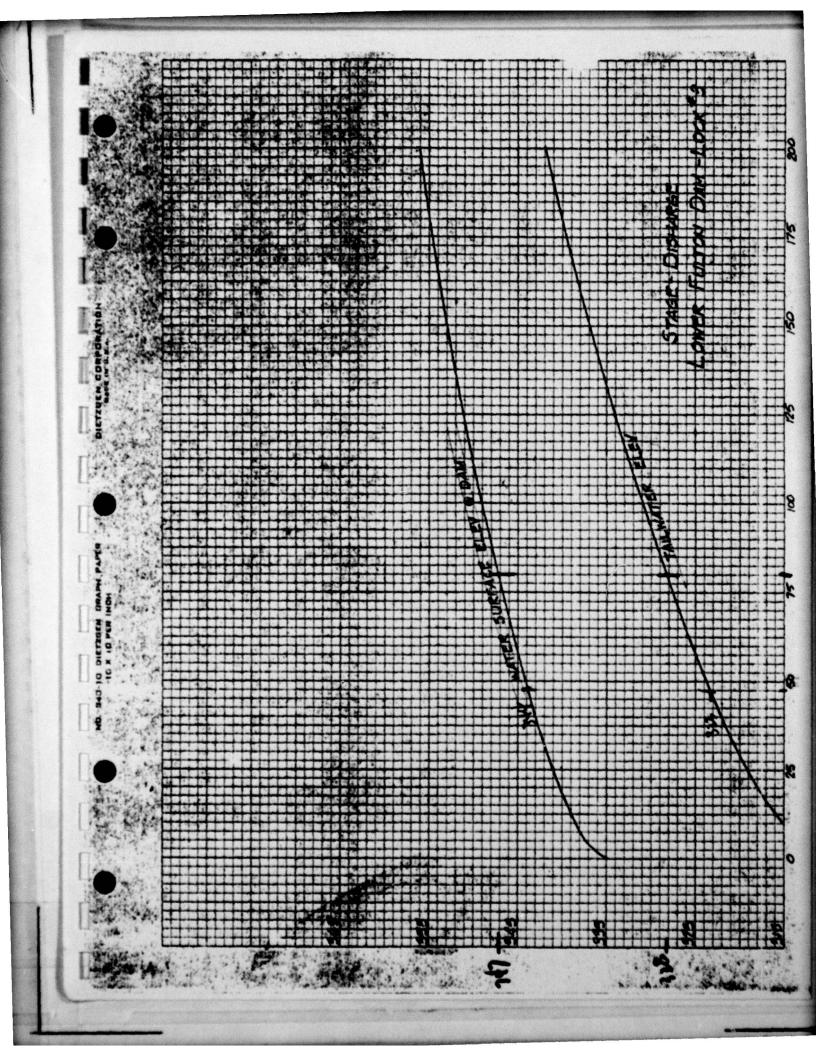
PROJECT NAME		ATE
eueuect		NOJECT NO
		RAWN 8Y
w) upliff on 15' wide betters and dam section	overturning moment = 145. water press	+ uplift
and dam section	= 3866 + 8619 + 15 (396)	
Es ago	sint overtures = 30,718 12 = 1131	ł
location of resulta	ent, d. from toe	IK
9 = SMA	= (20,718-15,465) 12 = 5 - (20,718-15,465) 12 = 5 - (51-393+14+43) 12 = 5 - (51-393+14+43) 12 = 412	253 " = 12178'
可- 翻(19)	: 0.29 (b)	
	-IDIN 5 -	
I. WL @ normal p	col level	
	x11.5 x.15) + (5) x11.5x.15) + (1/2 x1.7 x.1	5) +(2 x1.5x.1
- 州	12 = 851 + 012 = [21.x 7572 11 x 5	37 ^K
(ii) who with above appropria	face = (15)[61.4×112 ×5.5] = 43*	
(ii) lateral water upstrion.	(1.19 × 19) = 11.2 × 5.5] = 43 × Prictores (1.19 × 19) = 11.2 × 5.5 = 43 ×	
	x 44) - 26.2 k x 12' 11.15 = 192'	di d
	" \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
about = [(oues	(16) + (0.43 x 16)] 15'mile + [(0.76 x 28) 3'mile	Tr. dan 15 wil

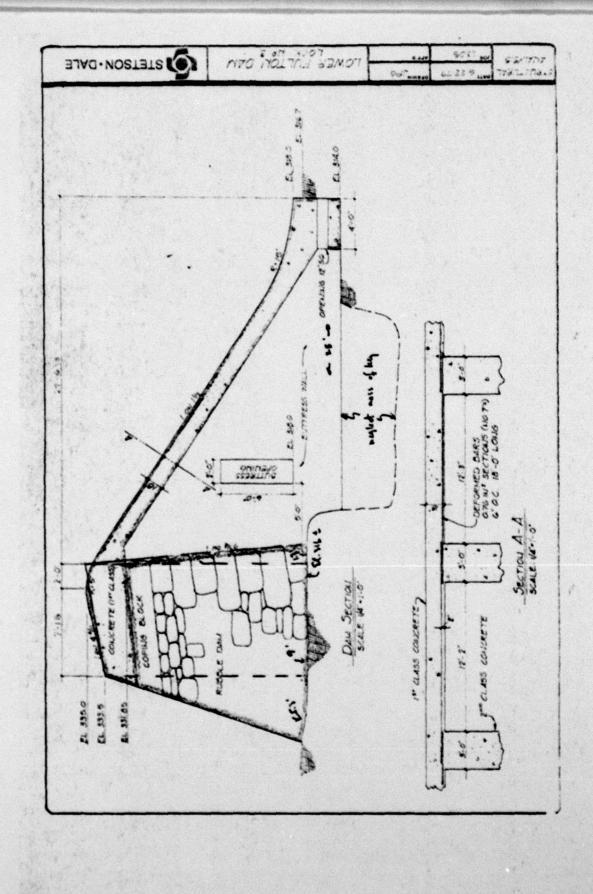
STETSON • DALE BANKERS TRUST BUILDING DESIGN BRIEF TEL 315-797-5800

PROJECT NAME		DATE
evelect		PROJECT NO.
		ORAWH BY
FS against s	sliding (friction-show nethod	using Sopsi hand between , μ = 0.65)
u	N + bond/shear	
hor	3. water prossure + ice	1101.
_ (0.65)(L37-266+48)+ (.050)(144)	x 16' X15') + (14 4x28ix3')]
	170 + 7.5 (15)	
<u>Fs</u> =	$\frac{264 + 2333}{282.5} = 9.2 \pm$	(upliff, ice act)-
II	WL @ & PMF elevation	m S
(i) ut. of		
(ii) ut. H (iii) ut. H (iv) lateral	dam = 637 1.0 above upstream face = 43 1.0 above downstream face = (15 mater pressure upstream = {(0.56 mater press downstream = (0.56	+1.75)(19')(15') = 329 = 329 = 38
Es against	Elidine (fortion-class arth	1) was between the
6	sliding (friction-sheen with .65)(657-45+52-266)+ 2333	+38
上,	329	= = uplat

<u>보다는 경기를 하지 않는 다른 사용하는 이번 하면 </u>	
	DRAWN BY
III. WL @ PMF demtions	
(i) wt. of dam = 637 E	
(ii) Literal with prossures (0.75+1.94)(19')= 25	5.6 × 151 = 384 ×
downstream = (0.87 x 14) = 65 x	
(ici) ut. water on downstream face of dam (vertice	
= (14x19)(61.4) = 8.3 × x15' =	124.54
= rlid x + 105, = 251 x = 12, [(10++102) + 3, [(120-06) (50)] + 3, [(120-06) (50)]	use the kage Common to operations conditions
FS against sliding (friction-shear nethod),	
FS = (0.65)(637+124+43-266) + 2333 490 =]	± (upliff acts)







APPENDIX E REFERENCES

APPENDIX

REFERENCES

- Department of the Army, Office of the Chief of Engineers. National Program of Investigation of Dams; Appendix D: Recommended Guidelines for Safety Inspection of Dams, 1976
- U.S. Nuclear Regulatory Commission: Design Basis Floods for Nuclear Power Plants, Regulating Guide 1.59, Revision 2, August 1977
- Linsley and Franzini: Water Resources Engineering, Second Edition, McGraw-Hill (1972)
- W. Viessman, Jr., J. Knapp, G. Lewis, 1977, 2nd Edition, Introduction to Hydrology
- 5. Ven Te Chow: Handbook of Applied Hydrology, McGraw-Hill, 1964
- The Hydrologic Engineering Center: Computer Program 723-X6-L2010, HEC-1 Flood Hydrograph Package, User's Manual, Corps of Engineers, U.S. Army, 609 Second Street, Davis, California 95616, January 1973
- The Hydrologic Engineering Center, Computer Program: Flood Hydrograph Package (HEC-1) Users Manual For Dam Safety
- 8. Soil Conservation Service (Engineering Division): Urban Hydrology for Small Watersheds, Technical Release No. 55, U.S. Department of Agriculture, January 1975
- H.W. King, E.F. Brater: Handbook of Hydraulics, McGraw-Hill, 5th Edition, 1963
- 10. Ven Te Chow: Open Channel Hydraulics, McGraw-Hill, 1959
- 11. Bureau of Reclamation, United States Department of the Interior, Design of Small Dams: A Water Resources Technical Publication, Third Printing, 1965
- 12. J.T. Riedel, J.F. Appleby and R.W. Schloemer: Hydrometeorological Report No. 33, U.S. Department of Commerce, U.S. Department of Army, Corps of Engineers, Washington, D.C., April 1956. Available from Superintendent of Documents, U.S. Government Printing Office, Washington, D.C.
- 13. North Atlantic Regional Water Resources Study Coordinating Committee: Appendix C, Climate, Meteorology and Hydrology, February 1972

- Oswego River Basin, Report to U.S. Army Corps of Engineers, Buffalo District, Contract No. DACW49-76-C-0055, New York State Department of Environmental Conservation, November 1, 1977.
- 15. Y.W. Isachsen and W.G. McKendree, 1977, Preliminary Brittle Structures Map of New York, Hudson - Mohawk Sheet, New York State Museum Map and Chart Series No. 31B
- 16. Y.W. Isachsen and W.G. McKendree, 1977, Preliminary Brittle Structures Map of New York, Niagara - Finger Lakes Sheet, New York State Museum Map and Chart Series No. 31D
- 17. The University of the State of New York The State Education Department - State Museum and Science Service - Geological Survey: Geological Map of New York (1961)
- 18. Y.W. Isachsen and W.G. McKendree, 1977, Preliminary Brittle Structures Map of New York, Hudson - Mohawk Sheet, New York State Museum Map and Chart Series No. 31B
- 19. Y.W. Isachsen and W.G. McKendree, 1977, Preliminary Brittle Structures Map of New York, Niagara - Finger Lakes Sheet, New York State Museum Map and Chart Series No. 31D
- Tracy Gillette, 1947, The Clinton of Western and Central New York: New York State Museum Bull. 341, Page 191
- 21. N.E. Whitford: History of the Canal System of the State of New York, New York State at Albany
- Oswego River Basin, Report to U.S. Army Corps of Engineers, Buffalo District, Contract No. DACW49-76-C-0055, New York State Department of Environmental Conservation, November 1, 1977.